

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
PETROLEUM PROPERTY SVCS, INC.  
125 N MARKET  
SUITE 1251  
WICHITA, KS 67202

Invoice Date: 9/4/2024  
Invoice #: 0378799  
Lease Name: Starr A  
Well #: 4  
County: Butler, Ks  
Job Number: WP5702  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Class A	100.000	20.000	2,000.00
Cement Gel-Tacobond	344.000	0.450	154.80
Calcium Chloride	250.000	0.750	187.50
Hulls	1.000	50.000	50.00
Light Eq Mileage	40.000	2.000	80.00
Heavy Eq Mileage	80.000	4.000	320.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	100.000	1.400	140.00
Depth Charge-2001'-3000'	1.000	2,000.000	2,000.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

*50269*

Net Invoice	5,757.30
Sales Tax:	299.59
<b>Total</b>	<b>6,056.89</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



**CEMENT TREATMENT REPORT**

Customer: <b>PPSI</b>	Well: <b>Starr A-4</b>	Ticket: <b>WP 5702</b>
City, State: <b>Towanda Kansas</b>	County: <b>Butler Kansas</b>	Date: <b>9/4/2024</b>
Field Rep: <b>Thomas</b>	S-T-R: <b>22-25s-04e</b>	Service: <b>PTA</b>

Downhole Information	
Hole Size:	<b>9 3/4 in</b>
Hole Depth:	<b>2615 ft</b>
Casing Size:	<b>4 1/2 in</b>
Casing Depth:	<b>ft</b>
Tubing / Liner:	<b>2 3/8 in</b>
Depth:	<b>2527 ft</b>
Tool / Packer:	
Tool Depth:	<b>ft</b>
Displacement:	<b>6.5 bbls</b>

Calculated Slurry - Lead	
Blend:	<b>A 3% cc</b>
Weight:	<b>15.6 ppg</b>
Water / Sx:	<b>5.2 gal / sx</b>
Yield:	<b>1.18 ft<sup>3</sup> / sx</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>
Annular Volume:	<b>0.0 bbls</b>
Excess:	
Total Slurry:	<b>17.8 bbls</b>
Total Sacks:	<b>85 sx</b>

Calculated Slurry - Tail	
Blend:	
Weight:	<b>ppg</b>
Water / Sx:	<b>gal / sx</b>
Yield:	<b>ft<sup>3</sup> / sx</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>
Annular Volume:	<b>0 bbls</b>
Excess:	
Total Slurry:	<b>0.0 bbls</b>
Total Sacks:	<b>0 sx</b>

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
10:00 AM			-	-	on location job and safety
10:10 AM				-	spot trucks and rig up
11:00 AM				-	load the hole
	3.0	350.0	15.0	15.0	
11:04 AM				15.0	start cement
	3.0	370.0			mix 50 sacks A 3%cc at 15.6 ppg
	3.3	300.0	6.5	6.5	displacement
11:15 AM				6.5	plug down
					spot gel gel 1855
11:30 AM	3.0	380.0	14.0		mix gel a
					tag cement at 1974 ft
2:40 PM					2nd plug 35 sacks A 3%cc at 900 ft
	3.0	50.0	8.0		load the hole
	3.0	120.0	7.3		mix 35 sacks A 3%cc at 15.6 ppg
	3.0	100.0	0.8		displacement

CREW		UNIT	SUMMARY		
Cementer:	<b>M Brungardt</b>	<b>916</b>	Average Rate	Average Pressure	Total Fluid
Pump Operator:	<b>M McGraw</b>	<b>271</b>	3.0 bpm	239 psi	52 bbls
Bulk #1:	<b>B Whitfeld</b>	<b>179/533</b>			
Bulk #2:					



# HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
PETROLEUM PROPERTY SVCS, INC.  
125 N MARKET  
SUITE 1251  
WICHITA, KS 67202

Invoice Date: 9/5/2024  
Invoice #: 0378796  
Lease Name: Starr A  
Well #: 4  
County: Butler, Ks  
Job Number: WP5709  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Class A	35.000	20.000	700.00
Cement Pozmix 60/40	200.000	16.000	3,200.00
Cement Gel-Tacobond	344.000	0.450	154.80
Light Eq Mileage	40.000	2.000	80.00
Ton Mileage	265.000	1.500	397.50
Cement Blending & Mixing	235.000	1.400	329.00
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Cement Pump-Hourly Service	5.000	250.000	1,250.00

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Net Invoice	7,886.30
Sales Tax:	386.10
<b>Total</b>	<b>8,272.40</b>

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### CEMENT TREATMENT REPORT

Customer: <b>PPSI</b>	Well: <b>Starr A-4</b>	Ticket: <b>wp 5709</b>
City, State: <b>Towanda Kansas</b>	County: <b>Butler Kansas</b>	Date: <b>9/5/2024</b>
Field Rep: <b>Thomas Cooper</b>	S-T-R: <b>22-25s-04e</b>	Service: <b>PTA</b>

**Downhole Information**

Hole Size:	<b>9 3/4 in</b>
Hole Depth:	<b>ft</b>
Casing Size:	<b>4 1/2 in</b>
Casing Depth:	<b>1154 ft</b>
Tubing / Liner:	<b>2 3/8 in</b>
Depth:	<b>ft</b>
Tool / Packer:	
Tool Depth:	<b>ft</b>
Displacement:	<b>bbls</b>

**Calculated Slurry - Lead**

Blend:	<b>A 3%cc</b>
Weight:	<b>15.6 ppg</b>
Water / Sx:	<b>5.2 gal / sx</b>
Yield:	<b>1.18 ft<sup>3</sup> / sx</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>
Annular Volume:	<b>0.0 bbls</b>
Excess:	
Total Slurry:	<b>7.3 bbls</b>
Total Sacks:	<b>35 sx</b>

**Calculated Slurry - Tail**

Blend:	<b>60/40 2% gel</b>
Weight:	<b>14.8 ppg</b>
Water / Sx:	<b>5.2 gal / sx</b>
Yield:	<b>1.18 ft<sup>3</sup> / sx</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>
Annular Volume:	<b>0 bbls</b>
Excess:	
Total Slurry:	<b>44.1 bbls</b>
Total Sacks:	<b>200 sx</b>

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:15 AM			-	-	on location job and safety
				-	start equipment
				-	
9:15 AM				-	establish circulation
	2.0	600.0	4.0	4.0	pressure came up to 600 and shut down
10:05 AM				-	pump down casing with 4.5 swedge
	2.5	400.0	30.0	30.0	hole loaded at 8bbls ,,,had circulation up the 7 inch and then lost all returns
11:10 AM				-	1st plug 35 sacks A 3% cc & 50lbs hulls at 700 ft
	2.0	30.0	1.0	1.0	load the hole
	2.0	50.0	7.5		mix 35 sacks A 3% cc at 15.6 ppg wiyh 50 lbs of cotton see hulls
	2.0	50.0	0.5		displacement
11:30 AM					plug down
1:30 PM					tag plug at 704 ft
4:15 PM					rig up loggers and perf at 250 ft
4:40 PM					hook up and try to gain circulation pump20 bbls and no returns
6:10 PM					start cement
	3.0	300.0	24.0		mix 200 sacks 60/40 2% gel at 14.8 ppg at 250 ft
					no returns shut down and close in nthe well

CREW		UNIT	SUMMARY		
Cementer:	<b>M Brungardt</b>	<b>916</b>	Average Rate	Average Pressure	Total Fluid
Pump Operator:	<b>M McGraw</b>	<b>271</b>	<b>2.3 bpm</b>	<b>222 psi</b>	<b>67 bbls</b>
Bulk #1:	<b>E J McGraw</b>	<b>179/533</b>			
Bulk #2:					



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
PETROLEUM PROPERTY SVCS, INC.  
125 N MARKET  
SUITE 1251  
WICHITA, KS 67202

Invoice Date: 9/6/2024  
Invoice #: 0379009  
Lease Name: Starr A  
Well #: 4  
County: Butler, Ks  
Job Number: WP5714  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Pozmix 60/40	230.000	16.000	3,680.00
Cement Gel-Tacobond	726.000	0.450	326.70
Light Eq Mileage	40.000	2.000	80.00
Heavy Eq Mileage	40.000	4.000	160.00
Ton Mileage	752.000	1.500	1,128.00
Cement Blending & Mixing	400.000	1.400	560.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	7,459.70
Sales Tax:	359.87
<b>Total</b>	<b>7,819.57</b>

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**CEMENT TREATMENT REPORT**

Customer: <b>PPSI</b>	Well: <b>Starr A-4</b>	Ticket: <b>wp 5714</b>
City, State: <b>Towanda Kansas</b>	County: <b>Butler, Kansas</b>	Date: <b>9/6/2024</b>
Field Rep: <b>Thomas Cooper</b>	S-T-R: <b>22-25s-04e</b>	Service: <b>PTA</b>

Downhole Information	
Hole Size:	<b>in</b>
Hole Depth:	<b>ft</b>
Casing Size:	<b>10 3/4 in</b>
Casing Depth:	<b>100 ft</b>
Tubing / Liner:	<b>1 in</b>
Depth:	<b>100 ft</b>
Tool / Packer:	
Tool Depth:	<b>ft</b>
Displacement:	<b>bbls</b>

Calculated Slurry - Lead	
Blend:	<b>60/20 2% gel</b>
Weight:	<b>14.8 ppg</b>
Water / Sx:	<b>5.2 gal / sx</b>
Yield:	<b>1.18 ft<sup>3</sup> / sx</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>
Annular Volume:	<b>0.0 bbls</b>
Excess:	
Total Slurry:	<b>0.0 bbls</b>
Total Sacks:	<b>230 sx</b>

Calculated Slurry - Tail	
Blend:	
Weight:	<b>ppg</b>
Water / Sx:	<b>gal / sx</b>
Yield:	<b>ft<sup>3</sup> / sx</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>
Annular Volume:	<b>0 bbls</b>
Excess:	
Total Slurry:	<b>0.0 bbls</b>
Total Sacks:	<b>0 sx</b>

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:30 AM			-	-	on location job ans safety
8:35 AM				-	spot bulk truck and rig up
				-	
9:20 AM				-	wait on back hoe
				-	run 100 ft 1 inch between 7 inch surface casing
				-	
11:15 AM				-	start cement
	2.0	70.0	5.0	5.0	fresh water
	2.0	150.0	42.0		mix 130 sacks 60/40 2%gel at 14.8 ppg
11:50 AM				-	shut down and wait on water
1:15 PM				-	tag cement 60ft down
1:30 PM					start cement
	2.0	100.0	16.0		mix 80 sacks 60/40 2% gel at 14.8 ppg to surface
1:45 PM					run 5 joints down the 4 1/2
1:55 PM					mix 20 sacks 60/40 2% gel to surface

CREW			UNIT	SUMMARY		
Cementer:	<b>M Brungardt</b>		<b>916</b>	Average Rate	Average Pressure	Total Fluid
Pump Operator:	<b>M McGraw</b>		<b>271</b>	<b>2.0 bpm</b>	<b>107 psi</b>	<b>63 bbls</b>
Bulk #1:	<b>K Jullan</b>		<b>181/534</b>			
Bulk #2:						

KCC



Excel Wireline, LLC

457 Yucca Lane

# Invoice

Date of Service	Due Date
9/5/2024	10/8/2024

Invoice #
5793

Bill To
Petroleum Property Services 125 N. Market St., Suite 1251 Wichita, KS 67202

Lease	Well #	County	Truck
Starr A-4	Old	Butler	#2

Quantity	Description	Unit Price	Amount
1	Service Charge, 1x4  <i>50169</i>	1,650.00	1,650.00T

Thank you for your business!

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

<b>Subtotal</b>	\$1,650.00
<b>Sales Tax (6.5%)</b>	\$107.25
<b>Balance Due</b>	\$1,757.25





Service Order No.

5793

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 9-8-24

Company <u>Petroleum Property Services</u>			Client Order# <u>OW</u>	
Billing Address		City	State	Zip
Lease & Well # <u>Starr A-4</u>		Field Name		Legal Description (coordinates)
County <u>Butler</u>	State <u>Ks</u>	Casing Size <u>4 1/2</u>	Casing Weight	
Fluid Level (surface)	Reading from <u>G.L.</u>	Customer T.D.	Excel Wireline T.D.	
Engineer <u>R. Schneider</u>	Operator <u>J. Coleman</u>	Operator	Unit# <u>02</u>	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<u>Service Charge</u>					<u>950<sup>00</sup></u>
	<u>1x4 @ 250'</u>					<u>1420<sup>00</sup></u>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer \_\_\_\_\_

SUBTOTAL	<u>2370<sup>00</sup></u>
DISCOUNT	<u>-720.00</u>
SUBTOTAL	<u>1650.00</u>
TAX	<u>107.25</u>
NET TOTAL	<u>\$ 1757.25</u>

**General Terms and Conditions**

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.