## KOLAR Document ID: 1801971

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       License Number:         Operator Address:       Price Number:         Contact Person:       Price Number:         Lasse Name & Well No:       Price Number:         Type of Pit:       Pit Lassing Pit         Burn Pit       Desling Pit         Burn Pit       Desling Pit         Pit Lossing Number:       Feet from         Work/over Pit       Pit Lossing date constructed:         Prevention Number:       Peet from         Burn Pit       Existing         Bit the pit located in a Sensitive Ground Water Arer?       Ves         No       Choride concentration:       mgm         (rbot mespress) / Pit No. or Veer Diffied       Pit capacity:       County         Is the pit located in a Sensitive Ground Water Arer?       Ves       No         Choride concentration:       mgm       mgf         (rbot mespress) / Pit and Sensitive Ground Water Arer?       Ves       No         Pit dimensiona (all but vorking pits):       Longth (eet)       Volth (feet)       No *         Depth from ground level?       Operator reprocedures fresh water       feet.         Source of information:       messaud       deletrining       MoWR         Depth or shatell/water well       messaud       well owner:	Submit in Duplicate				
Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (QOQO):         Type of Pit:       Pit is:         © Emergency Pit       Burn Pit         © Integration Pit       Drilling Pit         @ Workover Pit       Haul-Off Pit         @ Choride conconstration:       Feet from   North /  South Line of Section         @ Workover Pit       Haul-Off Pit         @ Choride conconstration:       County         @ Choride conconstration:       County         @ Choride conconstration:       County         @ Choride conconstration:       Mark Issend Pits         @ Choride conconstration:       N/A: Steel Pits         Depth from ground level to deepest point:       (else)         @ Choride conconstration:       N/A: Steel Pits         Depth for marging Alignme the of pit:       Depth for marging Alignme the other marging Markower and Haul-Off Pits ONLY:         Producing Formation:	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:	Operator Address:				
Type of Pit:       Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit   Setting Pit Diffing Pit   Workover Pit Haul-Off Pit   If WP Supply API No. or Yteer Dailed? If Existing, date constructed:   Pit capacity:	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit Dilling Pit   Workover Pit Hauk-Off Pit   dfWP Suppy API No. or Year Dating? Pit capacity:   Pit capacity:	Type of Pit:	Pit is:		· ·	
Workover Pit Haul-Off Pit   (If WP Supply API No. or Wear Duilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply API No. or Men Differ) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Image: state of the state		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         I' Yes       No       I' Yes       No         Pit dimensions (all but working pits):				County	
\refs No   Pt dimensions (all but working pits):Length (feet)	Is the pit located in a Sensitive Ground Water Area?			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet Depth of water wellfeet       Depth to shallowest fresh water feet. Source of information:        feet Depth of water wellfeet       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Barrels of fluid produced daily:       Abandonment procedure:         Does the slope from the tak battery allow all spilled fluids to flow into the pit?       Yes No         Drill pits must be closed within 365 days of spud date.       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       Liner Steel Pit REAC REAS	Pit dimensions (all but working pits):	dimensions (all but working pits):Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information:  feet   Depth of water well  feet   measured   well owner   electric log   KDWR      Drilling, Workover and Haul-Off Pits ONLY:   Type of material utilized in drilling/workover:   Number of producing wells on lease:   Number of produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No      KCC OFFICE USE ONLY   Liner   Steel Pit   RFAC	material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.	
	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet				
Number of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No     Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY     Liner   Steel Pit	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date. Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS			Abandonment procedure:		
Submitted Electronically         KCC OFFICE USE ONLY         Liner       Steel Pit         RFAC			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No	

## PERMIT EXPIRES : 03/05/2025