

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

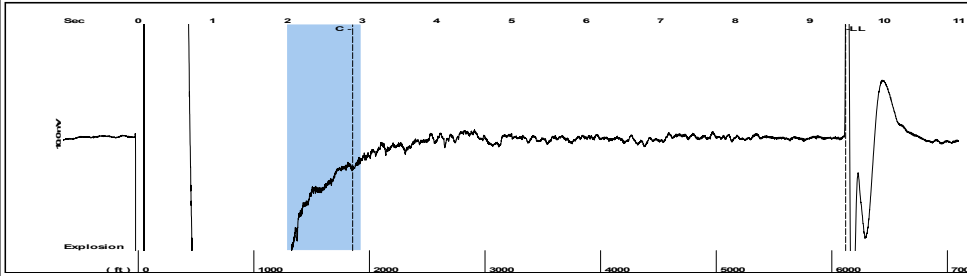
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

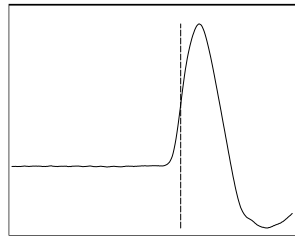
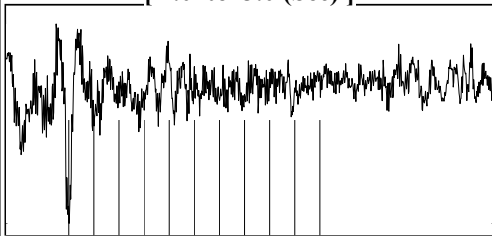
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: P J TRUST 19 # 2 (acquired on: 11/04/24 11:03:55 )



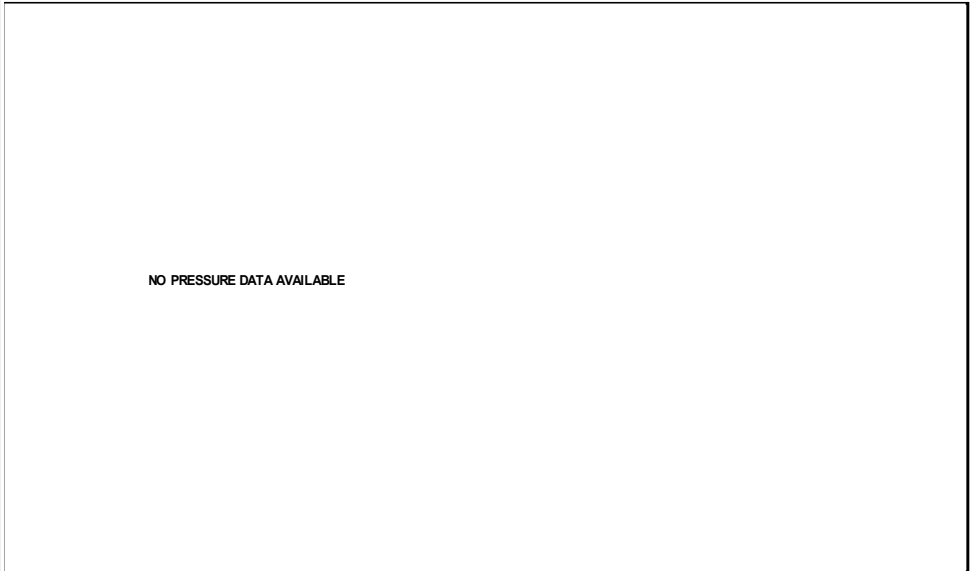
Filter Type High Pass Automatic Collar Count Yes Time 9.477 sec  
 Manual Acoustic Veloc 1228.68 ft/s Manual JTS/sec 19.3798 Joints 193.05 Jts  
 Depth 6119.69 ft

[ 2.0 to 3.0 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: P J TRUST 19 # 2 (acquired on: 11/04/24 11:03:55 )

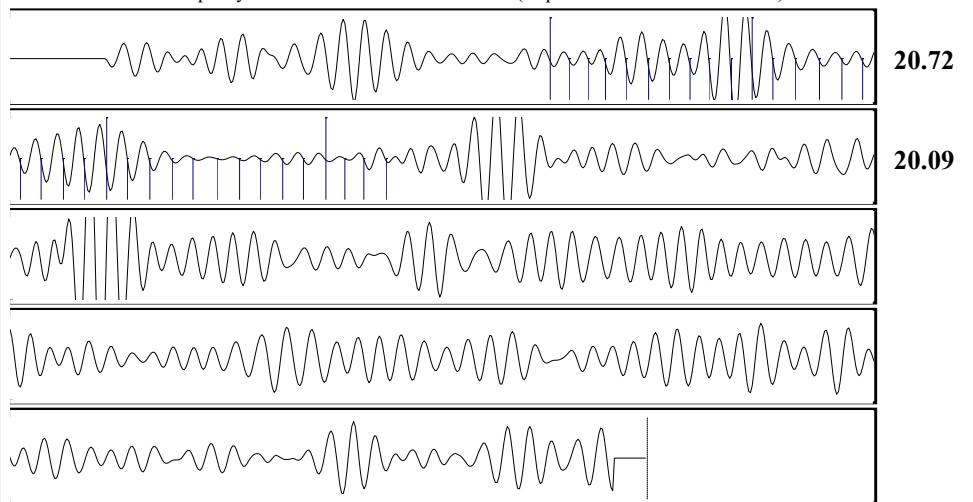


Change in Pressure 0.00 psi PT13682  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: MyWells Well: P J TRUST 19 # 2 (acquired on: 11/04/24 11:03:55 )

|                                      |         |           |        |                               |         |           |  |
|--------------------------------------|---------|-----------|--------|-------------------------------|---------|-----------|--|
| Production                           |         | Potential |        | Casing Pressure               |         | Producing |  |
| Oil                                  | - * -   | - * -     | BBL/D  | 37.4                          | psi (g) |           |  |
| Water                                | - * -   | - * -     | BBL/D  | Casing Pressure Buildup       |         |           |  |
| Gas                                  | - * -   | - * -     | Mscf/D | - * -                         | psi     |           |  |
| IPR Method                           | Vogel   |           |        | - * -                         | min     |           |  |
| PBHP/SBHP                            | - * -   |           |        | Gas/Liquid Interface Pressure | - * -   | psi (g)   |  |
| Production Efficiency                | 0.0     |           |        | Liquid Level Depth            | 6119.69 | ft        |  |
| Oil                                  | 40      | deg.API   |        | Pump Intake Depth             | - * -   | ft        |  |
| Water                                | 1.05    | Sp.Gr.H2O |        | Formation Depth               | 6350.00 | ft        |  |
| Gas                                  | 0.71    | Sp.Gr.AIR |        |                               |         |           |  |
| Acoustic Velocity                    | 1291.48 | ft/s      |        |                               |         |           |  |
| Formation Submergence                |         |           |        |                               |         |           |  |
| Total Gaseous Liquid Column HT (TVD) |         |           | - * -  | ft                            |         |           |  |
| Equivalent Gas Free Liquid HT (TVD)  |         |           | - * -  | ft                            |         |           |  |
| Acoustic Test                        |         |           |        |                               |         |           |  |

Group: MyWells Well: P J TRUST 19 # 2 (acquired on: 11/04/24 11:03:55 )



Acoustic Velocity 1291.48 ft/s Joints counted 33  
 Joints Per Second 20.3704 jts/sec Joints to liquid level 193.05  
 Depth to liquid level 6119.69 ft Filter Width 17.3798 21.3798  
 Automatic Collar Count Yes Time to 1st Collar 1.252 2.872

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

11/06/2024

Octavio Morales  
Palmer Oil, Inc.  
3118 N. CUMMINGS RD.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-175-22060-00-00  
P J TRUST 19 2  
NW/4 Sec.19-34S-33W  
Seward County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/06/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/06/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"