

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: [] C-1 (Intent) [] CB-1 (Cathodic Protection Borehole Intent) [] T-1 (Transfer) [] CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ [] East [] West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- [] I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
[] I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	F. G. Holl Company L.L.C.
Well Name	SHRIVER J M OWWO 1-4
Doc ID	1797316

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2840	2848	Red Eagle	
4202	4382	Lansing Kansas-City	
4522	4536	Viola	
4552	4558	Simpson Sand	

Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006
Office Phone (316) 672-9508, Fax 672-9509

SAMPLE LOG

J M Shriver 1-4

LOCATION: 120' E of S/2 N/2 SE/4
API: 15-007-22728-0000

Section 4 T 30s R 14w
Barber County, Kansas

OWNER: F.G. Holl Company, L.L.C.

CONTRACTOR: Sterling Drilling Company, Rig #4

COMMENCED: 18-Jan-03

COMPLETED: 06-Feb-03

TOTAL DEPTH:	DRILLER	4760	FEET
	LOGGER	4762	FEET

Ground Elevation: 1971

KB Elevation: 1980

LOG

0 -	3 FEET	Top Soil
3 -	60 FEET	Clay
60 -	124 FEET	Sand and Gravel
124 -	225 FEET	Clay, Sand and Gravel
225 -	2192 FEET	Redbeds, Shales and Salt
2192 -	4665 FEET	Limestone, Shale and Dolomite
4665 -	4760 FEET	Arbuckle

CASING RECORDS

Surface Casing-8-5/8"

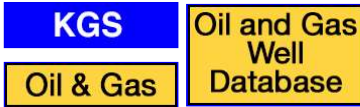
Spud at 9:00 pm on 01/18/03. Drilled 17-1/4" hole to 225'. Ran 5 joints of new 48# 13-3/8" surface casing, tally 210.03' + 11' land jt. set at 221.02' KB. Cemented with 250 sx 60/40 Poz, 3% CC, 1/4# Cellflake/sx, 2% Gel. Plug down at 3:30 pm on 01/18/03 by Acid Services. Ticket # 5778. Cement did circulate. Strapped bottom 3 joints and welded 2 joints.

Production Casing

Ran 115 joints of new 10.5# 4-1/2" casing. Tallied 4759', set at 4759' KB. DV tool @ 3402'. Baskets (2) @ 3362' & 4650'. Scratchers (2820'-2900', 3280'-3360', 4170'-4250', 4330'-4414', 4500'-4600'). Centralizers (14) Joints 5,6,7,9,11,13,14,15,35,36,37,48, & 49. Cemented 1st stage with 25sx A-ServLite, 150 sx 50/50 Poz; 4% Gel, 2% CC, 5#/ sx Calset, 10#/sx Gilsonite, 1/4#/sx Cell-Flake and 8/10% FLA-322. Plug down at 1:45 am 02/06/03. Cemented 2nd stage with 25sx A-ServLite, 150 sx 50/50 Poz (Same as Above). Plug down at 5:30 am 02/06/03. Plugged rathole with 15 sx A-Serv Lite, no mousehole. Acid Services ticket #5791. KCC notified 02/06/03 at 9:15 am.

DEVIATION SURVEYS

1	degree(s) at	225	feet
1 1/4	degree(s) at	960	feet
1-1/2	degree(s) at	2255	feet
1	degree(s) at	2864	feet
Bullseye 0	degree(s) at	3570	feet
1-1/4	degree(s) at	4104	feet
3/4	degree(s) at	4545	feet



Specific Well--15-007-22728

ACO-1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 5056 Name: F.G. Holl Company, L.L.C. Address: 9431 E. Central, Suite 100 City/State/Zip: Wichita, Kansas 672 06-2543 Purchaser: Operator Contact Person: Franklin R. Greenbaum Phone: (316) 684-8481 Contractor: Name: Sterling Drilling Company, Rig #4 License: 5142 Wellsite Geologist: Bill Ree Designate Type of Completion: X New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR X SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 01/18/2003 Spud Date or Recompletion Date 02/05/2003 Date Reached TD 03/17/2003 Completion Date or Recompletion Date

API No. 15 - 007-22,728-0000 County: Barber. 120' E. of S/2 N/2 SE Sec. 4 Twp. 30 S. R. 14 East West 1650 feet from S/N (circle one) Line of Section 1200 feet from E/W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: J.M. SHRIVER Well #: 1-4 Field Name: Eads Producing Formation: Elevation: Ground: 1971' Kelly Bushing: 1980' Total Depth: 4760' Plug Back Total Depth: 4504' Amount of Surface Pipe Set and Cemented at: 221.02' Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 38,000 ppm Fluid volume 1,800 bbls Dewatering method used Hauled fluids to disposal Location of fluid disposal if hauled offsite: Operator Name: F.G. Holl Company, L.L.C. Lease Name: KENNEDY -30 SW License No.: 5056 Quarter Sec. 30 Twp. 29 S. R. 12 East West County: Pratt Docket No.: D-22,132

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum Title: Exploration Manager Date: Subscribed and sworn to before me this 21st day of May, 2003 19 Notary Public: Betty B. Herring Date Commission Expires: 04/30/2006

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

Side Two

Operator Name: F.G. Holl Company, L.L.C. Lease Name: J.M. SHRIVER Well #: 1-4
 Sec. 4 Twp. 30 S. R. 14 East West County: Barber 120' E. of

INSTRUCTIONS: Show important logs and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 DIL/MEU/BHCS
 CNL/CDL

Name	Top	Datum
Herrington	2206 (-226)	BKC 4412 (-243)
Winfield	2264 (-284)	Viola 4519 (-253)
Ft Riley	2381 (-401)	Simpson 4549 (-256)
Cottonwood	2702 (-722)	Simpson S4552 (-257)
Red Eagle	2839 (-859)	Arbuckle 4659 (-267)
Stotler	3162 (-1182)	RTD 4760 (-278)
Tarkio	3213 (-1233)	
Bern	3305 (-1325)	
Topeka	3460 (-1480)	
Douglas	3895 (-1915)	
LKC	4025 (-2045)	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/4"	13-3/8"	48#	221.02'KB	60/40 Poz	250sx	3%cc, 1/4# celf
Production		4-1/2"	10.5#	4759'KB	50/50 Poz	150sx	2%cc, 5#/sx cal
					50/50 Poz	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4 SPF	4552' -4556.5' Simpson Sand		Treat w/ 250 gal 15% MCA	
4 SPF	4522' - 4536' Viola CIBP @ 4504'		Treat w/ 250 gal 15% MIRA acid	
	2840' - 2848' Red Eagle			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SWD or Enfr.		Producing Method			
Waiting on Gas Connection		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 2840' - 2848' Red Eag.

[Kansas Geological Survey](http://www.kgs.ku.edu), Oil and Gas Well Database
 Comments to webadmin@kgs.ku.edu
 URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>
 Data added continuously.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: _____
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, Rig #4
License: 5142
Wellsite Geologist: Bill Ree
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: F.G. Holl Company, L.L.C.
Well Name: J.M. SHRIVER No. 1-4
Original Comp. Date: 03/17/2003 Original Total Depth: 4760'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
RU: 04/19/2004 ~~02/05/2003~~ 06/03/2004
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22,728 - 0001
County: Barber 120 E. of
C S/2 N/2 SE Sec. 4 Twp. 30 S. R. 14 East West
1650 feet from (S) / N (circle one) Line of Section
1200 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: J.M. SHRIVER Well #: 1-4
Field Name: Eads
Producing Formation: Red Eagle & LKC
Elevation: Ground: 1971' Kelly Bushing: 1980'
Total Depth: 4760' Plug Back Total Depth: 4504'
Amount of Surface Pipe Set and Cemented at 221.02' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO KGR 2/8/08
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 1,800 bbls
Dewatering method used Hauled fluids to disposal
Location of fluid disposal if hauled offsite:
Operator Name: F.G. Holl Company, L.L.C.
Lease Name: KENNEDY -30 SW License No.: 5056
Quarter SW Sec. 30 Twp. 29S S. R. 12 East West
County: Pratt Docket No.: D-22,132

RECEIVED
JUL 15 2004
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 07/13/2004
Subscribed and sworn to before me this 13th day of July, 2004
19 Betty B. Herring
Notary Public: Betty B. Herring
Date Commission Expires: 04/30/2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public - State of Kansas
BETTY B. HERRING
My Appt. Exp. 4/30/2006

Operator Name: F.G. Holl Company, L.L.C. Lease Name: J.M. SHRIVER Well #: 1-4
 Sec. 4 Twp. 30 S. R. 14 East West County: Barber. 120 E. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL/MEL/BHCS CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See original
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/4"	13-3/8"	48#	221.02'KB	60/40 Poz	250sx	3%cc, 1/4# celf
Production		4-1/2"	10.5#	4759'KB	50/50 poz	150sx	2%cc, 5#/sx cals
					50/50 Poz	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2840' - 2848' Red Eagle		
4 SPF	4202' - 4207' LKC "H" zone	Treat with 500 gal. 15% Mira acid	
4 SPF	4379' - 4382' LKC "M" zone	Treat with 500 gal. 15% Mira acid	
4 SPF	4522'-4536', 4552'-4556.5 CIBP @ 4504'		

TUBING RECORD	Size <u>2-3/8"</u>	Set At	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	--------	-----------------------	---

Date of First, Resumed Production, SWD or Enhr. <u>June 3, 2004</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1,015			

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <small>(If vented, Sumit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <u>2840' - 4382' Red Eagle/LKC</u>
<input type="checkbox"/> Other (Specify) _____		

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: _____
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, Rig #4
License: 5142
Wellsite Geologist: Bill Ree

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: F.G. Holl Company, L.L.C.
Well Name: SHRIVER J.M. 1-4
Original Comp. Date: 03/17/2003 Original Total Depth: 4760'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

RU: 10/27/2005 02/05/2003 RD: 11/10/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22,728-0000
County: Barber. 120' East of
C - S2 - N2 - SE Sec. 4 Twp. 30 S. R. 14 East West
1650 feet from S / N (circle one) Line of Section
1200 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SHRIVER J.M. "OWWO" Well #: 1-4
Field Name: Eads

Producing Formation: Simpson Sand
Elevation: Ground: 1971' Kelly Bushing: 1980'
Total Depth: 4760' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 221.02 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

ALT I WITHM 4-27-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 1,800 bbls
Dewatering method used Hauled fluids to SWD

Location of fluid disposal if hauled offsite:
Operator Name: F.G. Holl Company, L.L.C.
Lease Name: KENNEDY-30 SWD License No.: 5056
Quarter SW Sec. 30 Twp. 29 S. R. 12 East West
County: Pratt Docket No.: D-22,132

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 04/10/2006

Subscribed and sworn to before me this 10th day of April, 2006

19 Betty H. Spotswood
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2006

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2006

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
APR 11 2006

KCC WICHITA

Operator Name: F.G. Holl Company, L.L.C. Lease Name: SHRIVER J.M. Well #: 1-4
 Sec. 4 Twp. 30 S. R. 14 East West County: Barber. 120' East of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/MEL/BHCS CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See original
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Sorfaetor	17-1/4"	13-3/8"	48#	221.02'KB	60/40 Poz	250sx	3%cc, 1/4# celf
Production		4-1/2"	10.5#	4759'KB	50/50.Poz	150 sx	2%cc,5#/sx cals
Production					50/50 Poz	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4522'-36	Common	100sx	
	4552-56.5			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4552'-4556'	Treat w/ 250 gal 15% MIRA acid	
4 SPF	4556.5'-4558.5'		
	Packer set at 4430' to shut off LKC "H" & "M" zones		

TUBING RECORD	Size 2-3/8"	Set At 4430'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 01/04/2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 5.01	Gas Mcf	Water Bbls. 6.68	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4552' - 4558.5' Simpson Ss.
 Producing through packer

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

November 06, 2024

Franklin R. Greenbaum
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Plugging Application
API 15-007-22728-00-02
SHRIVER J M OWWO 1-4
SE/4 Sec.04-30S-14W
Barber County, Kansas

Dear Franklin R. Greenbaum:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 29, 2025. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 29, 2025 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1

Summary of Changes

Lease Name and Number: SHRIVER J M OWWO 1-4

API/Permit #: 15-007-22728-00-02

New Doc ID: 1797316

Parent Doc ID: 1796905

Correction Number: 1

Field Name	Previous Value	New Value
Approved Date	09/30/2024	11/06/2024
Condition of Well		Good
PerforationsAndBridgeP lugSets_PDF		Attached
Plugging Method Proposed	Heavy mud, hulls, cement and plug according to KCC	Heavy mud, hulls, cement and plug according to KCC
Surface Casing Set At	0	221
Surface Casing Size	0	13.375
Is a Well Log Attached?	No	Yes

Summary of Attachments

Lease Name and Number: SHRIVER J M OWWO 1-4

API: 15-007-22728-00-02

Doc ID: 1797316

Correction Number: 1

Attachment Name

Well Log

Historic Completion Data

Plugging Approval Letter