

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	Trimble Maclaskey Oil LLC	Well:	Olinger 10B	Ticket:	EP 15399
City, State:		County:	Coffey KS	Date:	10/31/2024
Field Rep:		S-T-R:		Service:	PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	1in	Blend:	60/40 pozmix	Blend:	
Hole Depth:	1803 ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	4 1/2 in	Water / Sx:	6.5 gal / sx	Water / Sx:	gal / sx
Casing Depth:	1793 ft	Yield:	1.45 ft³ / sx	Yield:	ft³ / sx
Tubing / Liner:	3 1/2 in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	1743 ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	85 sx	Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
			-	-	Safety Meeting
					Rigged to 3 1/2" liner.
					Load hole with 9.4 BBL of water.
					Establish rate at 250 PSI 2.5 BBL per minute.
					Mix and pump 85 sacks 60/40 pozmix, 4% gal, 2% CaCl with cottonseed hulls in the first 20 sacks = 22 BBL of slurry.
					When cement and hulls got to open hole, pressure went from 250 to 500 PSI.
					Stage well for 5 minutes.
					Pressure holding at 500.
					Close well in.
					Job complete.
					Tear down.
					Note: Approximately 15 sacks in formation when well pressured up.

CREW		UNIT	SUMMARY		
Cementer:	Russell McCoy	1202	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jake Miller	1210	0.0 bpm	- psi	- bbls
Bulk #1:	Jason McCoy	1005			
Bulk #2:					