

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER MODEL M V3.0.2

SERIAL NO: 6719

ECHOMETER COMPANY

5001 DITTO LANE

MICHITA FALLS, TEXAS 76302

PHONE 940 - 767 - 4334

FAX 940 - 723 - 7507

E-MAIL INFO@ECHOMETER.COM

ECHOMETER COMPANY PHONE-940-767-4334

TURN

POWER ON

ON

SELF TEST

CHART

DRIVE

TO

PASS

BATTERY

12.8 VOLTS

ECHOMETER COMPANY PHONE-940-767-4334

ECHOI

WELL *Dumber 135*

CASING PRESSURE

AP

ΔT

PRODUCTION RATE

JOINTS TO LIQUID

DISTANCE TO LIQUID

P8HP

SBHP

PROD RATE EFF, %

MAX PRODUCTION

87-4334

ECHOMETER COMPANY

PHONE-940-767-4334

10/25/2024

15:22:59

ECHOMETER COMPANY

EC

PHONE-940-767-4334

ECHOMETER COMPANY

PHONE-940-767-4334

JOINTS TO LIQUID..... 73.5%

DISTANCE TO LIQUID.....

PBHP

SBHP

PRD RATE EFF, %

MAX PRODUCTION

QUIET WELL

LOWER COLLARS R: 8.6

P-P 0.100 mV

GENERATE

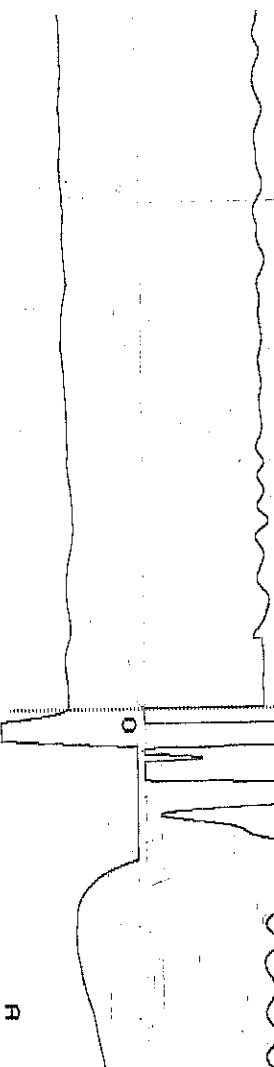
PULSE

LIQUID LEVEL R: 6.4

P-P 0.099 mV

12.7

VOLTS



940-767-4334 B 5

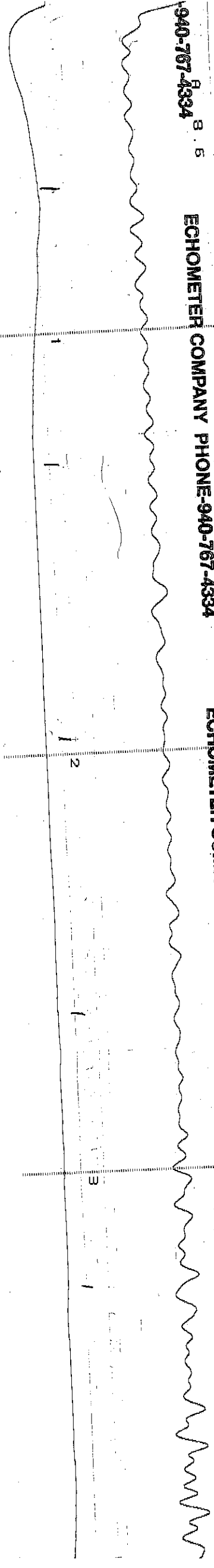
ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767

R 5.4

V 3.0.2



11/06/2024

Steve Slawson
Slawson Exploration Company, Inc.
204 N ROBINSON AVE STE 2300
OKLAHOMA CITY, OK 73102-6891

Re: Temporary Abandonment
API 15-193-20948-00-00
DUMLER 1-25
NW/4 Sec.25-10S-34W
Thomas County, Kansas

Dear Steve Slawson:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/06/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4