

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

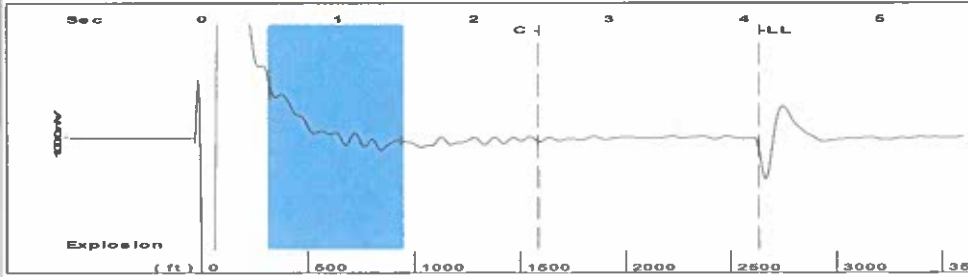
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

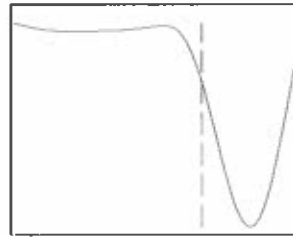
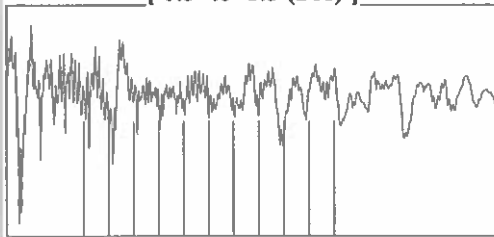
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TA'D WELLS Well: FOUTS A-1 (acquired on: 09/23/24 14:09:25 )



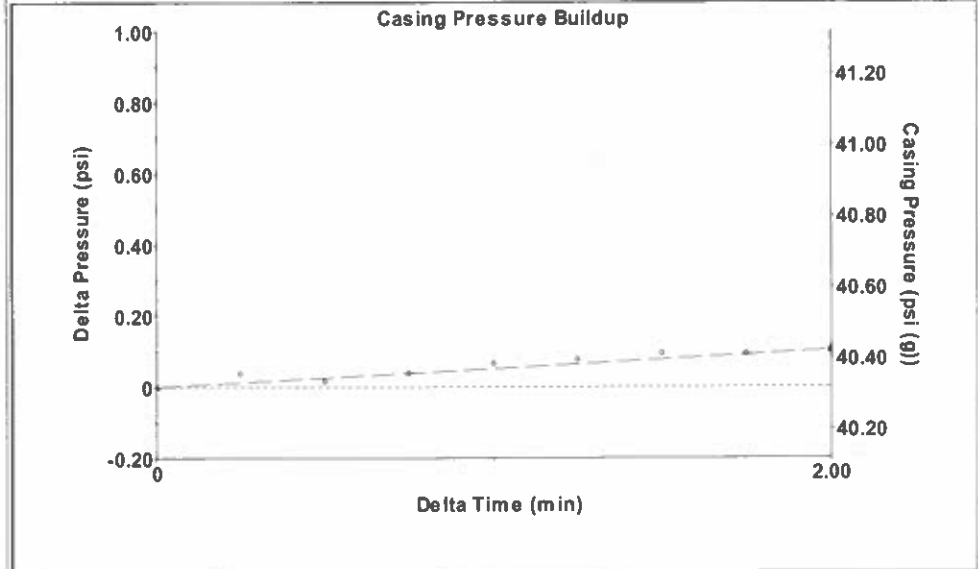
Filter Type High Pass Automatic Collar Count Yes Time 4.114 sec  
 Manual Acoustic Velo 1243.14 ft/s Manual JTS/sec 19.6078 Joints 83.1875 Jts  
 Depth 2637.04 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: TA'D WELLS Well: FOUTS A-1 (acquired on: 09/23/24 14:09:25 )



Change in Pressure 0.10 psi PT10411 Range 0 - ? psi  
 Change in Time 2.00 min

Group: TA'D WELLS Well: FOUTS A-1 (acquired on: 09/23/24 14:09:25 )

Production Current Potential  
 Oil - \* - \* - BBL/D  
 Water - \* - \* - BBL/D  
 Gas - \* - \* - Mscf/D

IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.72 Sp.Gr.AIR

Acoustic Velocity 1281.99 ft/s

Casing Pressure 40.3 psi (g)  
 Casing Pressure Buildup 0.1 psi  
 2.00 min  
 Gas/Liquid Interface Pressure 43.9 psi (g)

Liquid Level Depth 2637.04 ft  
 Pump Intake Depth 2977.00 ft  
 Formation Depth 2995.00 ft



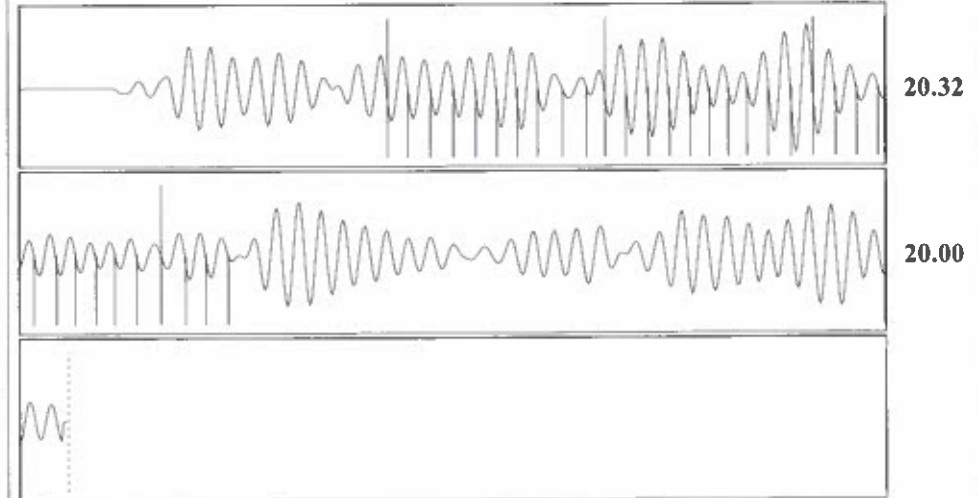
Producing Annular Gas Flow 1 Mscf/D  
 % Liquid 95 %

Pump Intake 153.0 psi (g)  
 Producing BHP 160.9 psi (g)  
 Static BHP - \* - psi (g)

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 340 ft  
 Equivalent Gas Free Liquid HT (TVD) 323 ft

Acoustic Test

Group: TA'D WELLS Well: FOUTS A-1 (acquired on: 09/23/24 14:09:25 )



Acoustic Velocity 1281.99 ft/s Joints counted 33  
 Joints Per Second 20.2206 jts/sec Joints to liquid level 83.1875  
 Depth to liquid level 2637.04 ft Filter Width 17.6078 21.6078  
 Automatic Collar Count Yes Time to 1st Collar 0.852 2.484

11/07/2024

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240-7362

Re: Temporary Abandonment  
API 15-129-20356-00-01  
Fouts A 1  
NE/4 Sec.11-34S-40W  
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/07/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/07/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"