

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

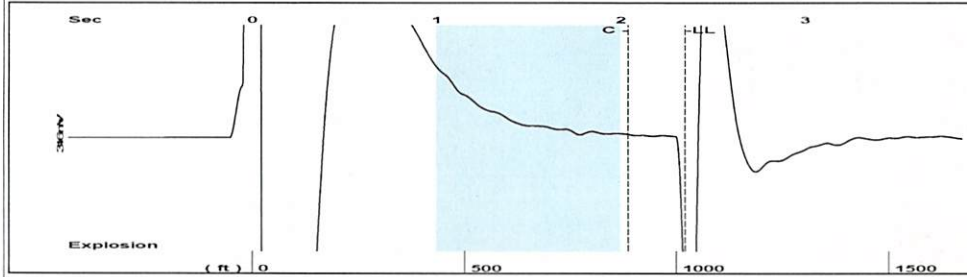
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

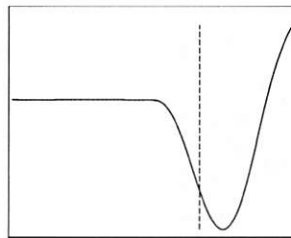
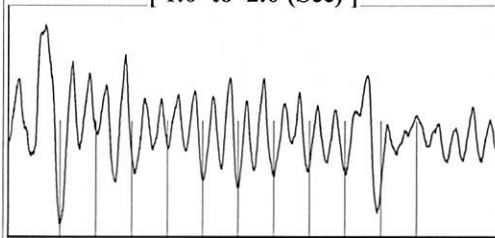
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: 3G Production, LLC Well: SICU 18 (acquired on: 11/06/24 14:22:29)



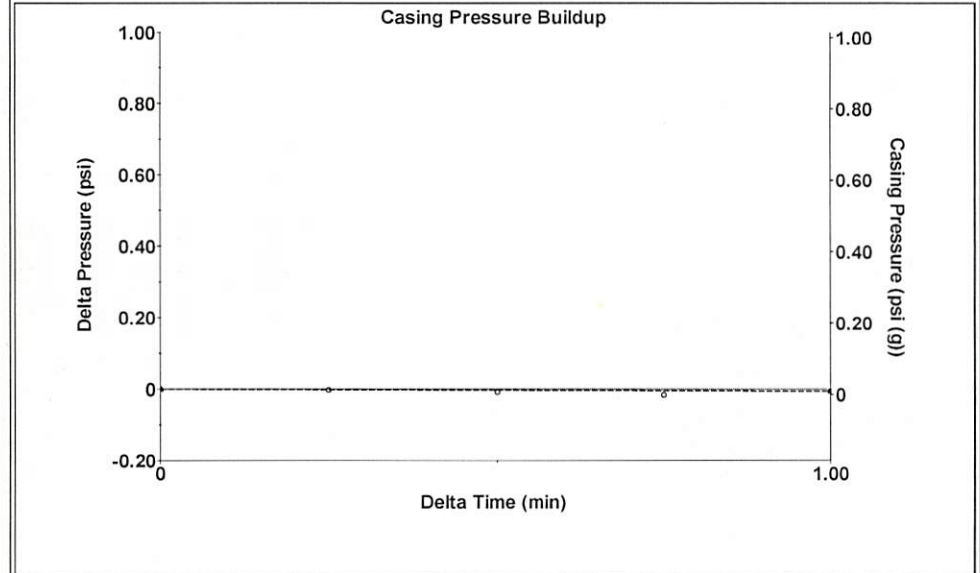
Filter Type High Pass Automatic Collar Count Yes Time 2.349 sec  
 Manual Acoustic Veloc 866.12 ft/s Manual JTS/sec 13.6612 Joints 32.1781 Jts  
 Depth 1020.05 ft

[ 1.0 to 2.0 (Sec) ]



Analysis Method: Automatic

Group: 3G Production, LLC Well: SICU 18 (acquired on: 11/06/24 14:22:29)



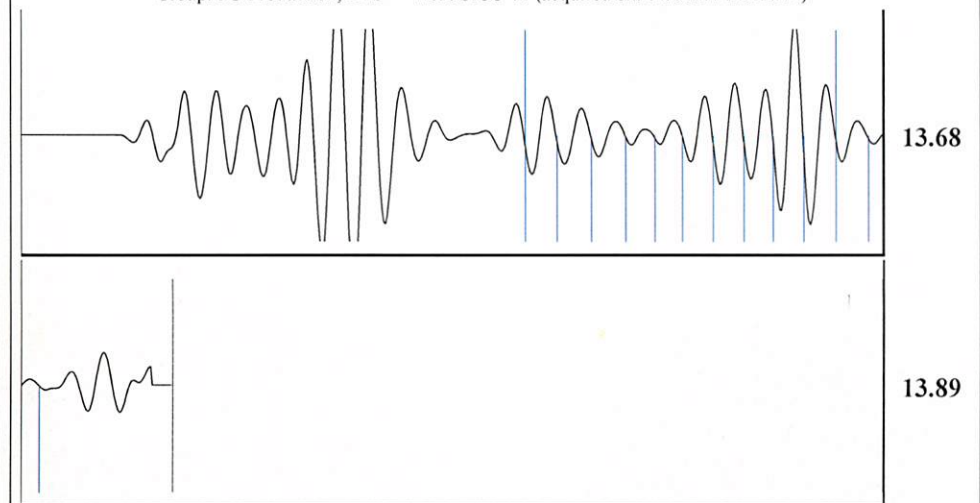
Change in Pressure -0.01 psi PT 15469  
 Change in Time 1.00 min Range 0 - ? psi

Group: 3G Production, LLC Well: SICU 18 (acquired on: 11/06/24 14:22:29)

Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	0.0 psi (g)	Annular Gas Flow 0 Mscf/D
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup -0.0 psi	% Liquid 100 %
Gas -*- Mscf/D	-*- Mscf/D	1.00 min	
IPR Method Vogel		Gas/Liquid Interface Pressure 0.6 psi (g)	
PBHP/SBHP -*-		Liquid Level Depth 1020.05 ft	
Production Efficiency 0.0		Pump Intake Depth -*- ft	
Oil 40 deg.API		Formation Depth 4270.00 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake -*- psi (g)	
Gas 1.09 Sp.Gr.AIR		Producing BHP 1478.2 psi (g)	
Acoustic Velocity 868.493 ft/s		Static BHP -*- psi (g)	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 3250 ft			
Equivalent Gas Free Liquid HT (TVD) 3250 ft			
Acoustic Test			



Group: 3G Production, LLC Well: SICU 18 (acquired on: 11/06/24 14:22:29)



Acoustic Velocity 868.493 ft/s Joints counted 12  
 Joints Per Second 13.6986 jts/sec Joints to liquid level 32.1781  
 Depth to liquid level 1020.05 ft Filter Width 11.6612 15.6612  
 Automatic Collar Count Yes Time to 1st Collar 1.164 2.04

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

11/07/2024

Kenneth C Gates  
Iuka-Carmi Development LLC  
PO BOX 847  
PRATT, KS 67124-0847

Re: Temporary Abandonment  
API 15-151-10238-00-00  
SICU 18  
SW/4 Sec.18-27S-12W  
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/07/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/07/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"