

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

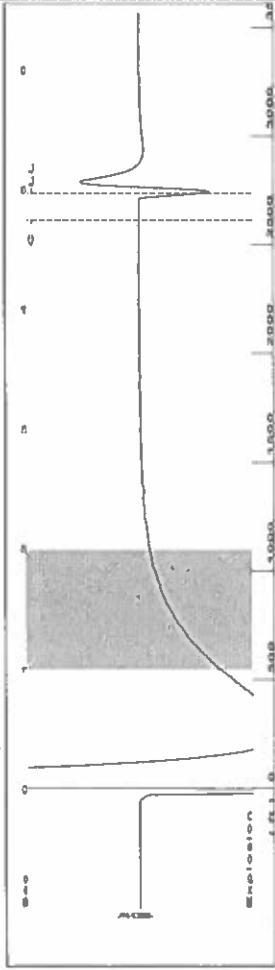
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

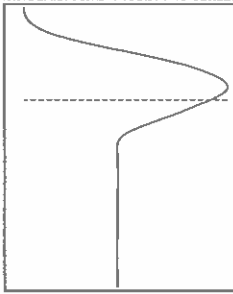
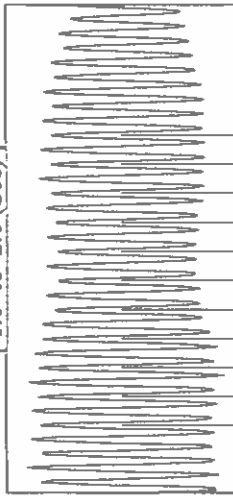
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TAD Well: strackeljnh a-1 (acquired on: 09/17/24 16:13:36)

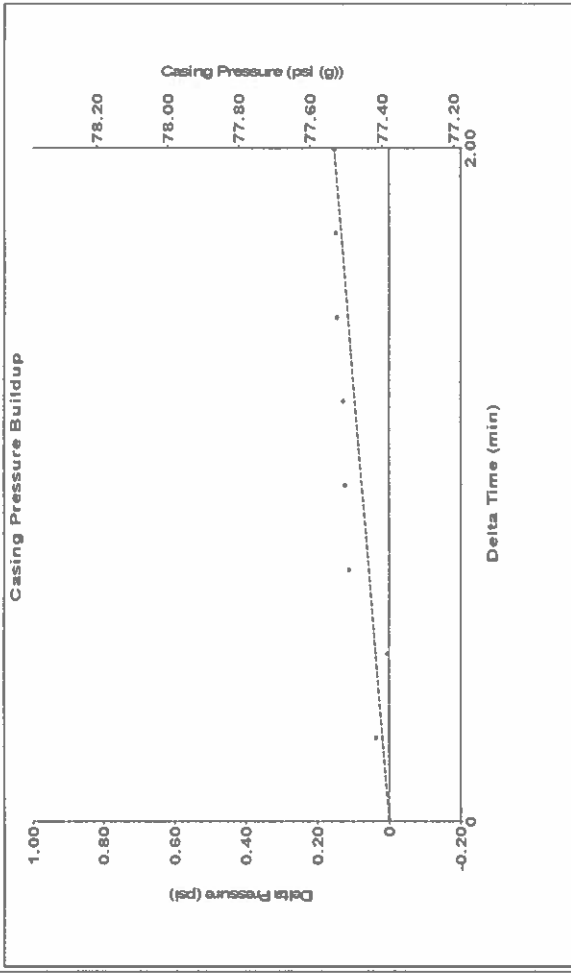


Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 1063.76 ft/s Manual JTS/sec 16.7785
 Time 4.969 sec
 Joints 86.3596 Jts
 Depth 2737.60 ft

[1.0 to 2.0 (Sec)]



Group: TAD Well: strackeljnh a-1 (acquired on: 09/17/24 16:13:36)



Change in Pressure 0.15 psi PT 14654 Range
 Change in Time 2.00 min

Analysis Method: Automatic

Group: TAD Well: strackeljnh a-1 (acquired on: 09/17/24 16:13:36)

Production	Potential	Casing Pressure	77.4 psi (g)
Oil	- * - BBL/D	Casing Pressure Buildup	0.2 psi
Water	- * - BBL/D		2.00 min
Gas	- * - Mscf/D	Gas/Liquid Interface Pressure	85.3 psi (g)
IPR Method	Vogel	Liquid Level Depth	2737.60 ft
PBHP/SBHP	- * -	Pump Intake Depth	5111.00 ft
Production Efficiency	0.0	Formation Depth	5111.00 ft
Oil	40 deg-API		
Water	1.05 Sp.Gr.H2O		
Gas	0.86 Sp.Gr.AIR		
Acoustic Velocity	1101.87 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	2373 ft		
Equivalent Gas Free Liquid HT (TVD)	2162 ft		
Acoustic Test			

Producing	Annular Gas Flow	2 Mscf/D
	% Liquid	91 %
Pump Intake	798.6 psi (g)	
Producing BHP	798.6 psi (g)	
Static BHP	- * - psi (g)	

Acoustic Velocity	1101.87 ft/s	Joints counted	78
Joints Per Second	17.3797 jts/sec	Joints to liquid level	86.3596
Depth to liquid level	2737.6 ft	Filter Width	18.7785
Automatic Collar Count	Yes	Time to 1st Collar	4.744

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/07/2024

Klatherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-055-22101-00-00
Strackleljohn A-1
SE/4 Sec.23-26S-33W
Finney County, Kansas

Dear Klatherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/07/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1