

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

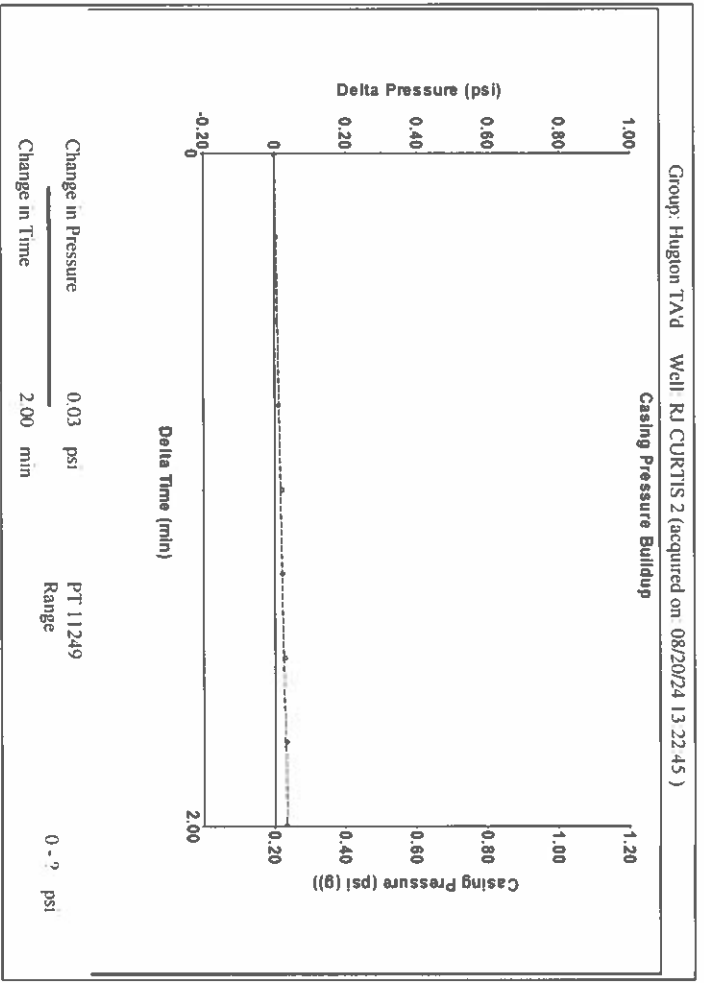
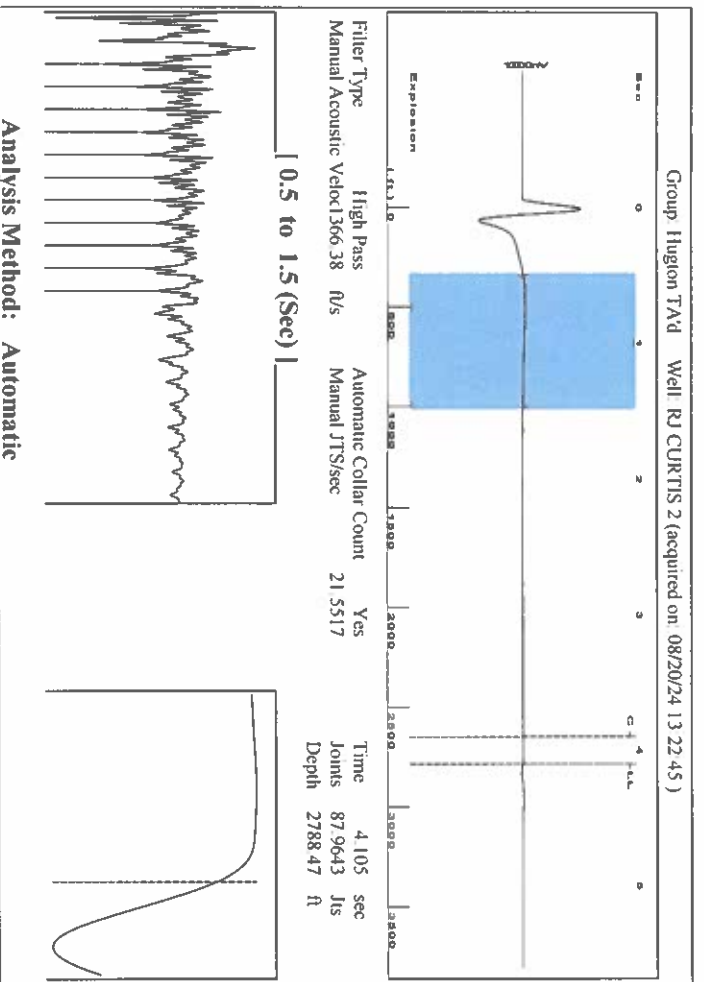
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts and corresponding office addresses and phone numbers.

Shot @ 300 DW



Group: Hugton TAD Well: RJ CURTIS 2 (acquired on: 08/20/24 13:22:45)

Analysis Method: Automatic

Production Current	Potential	Casing Pressure	Static
Oil: *	BBL/D	0.2 psi (g)	Oil Column Height
Water: *	BBL/D	0.0 psi	MID
Gas: *	MscFD	2.00 min	0 ft
IPR Method: PBHP/SBHP	Vogel	Gas/Liquid Interface Pressure	
Production Efficiency: 0.0		1.1 psi (g)	
Oil: 40 deg API	Liquid Level Depth		Water Column Height
Water: 1.05 Sp.Gr.H2O	2788.47 ft		MID: 276 ft
Gas: 0.66 Sp.Gr.AIR	Pump Intake Depth		Static BHP
Acoustic Velocity: 1358.57 ft/s	2956.00 ft		126.4 psi (g)
	Formation Depth		
	3064.00 ft		

Group: Hugton TAD Well: RJ CURTIS 2 (acquired on: 08/20/24 13:22:45)

Acoustic Test

Parameter	Value
Acoustic Velocity	1358.57 ft/s
Joints Per Second	21.4286
Depth to Liquid Level	2788.47 ft
Automatic Collar Count	Yes
Joints counted	78
Joints to liquid level	87.9643
Filler Width	19.5517
Time to 1st Collar	0.26
	23.5517
	3.9

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/07/2024

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-189-20428-00-00
Curtis R J 2
W/2 Sec.27-31S-36W
Stevens County, Kansas

Dear Idania Medina:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/07/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1