KOLAR Document ID: 1802297

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	nation Content		Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



TREATMENT REPORT

								Acid Stage No.			
Date 9/20/2024 District GB F.O. No. C61135 Company K & N PETROLEUM F.O. No. C61135 F.O. No. C61135					Amt.		Sand Size	Pounds of Sanc	d		
				Bkdown							
Well Name & No. KLUG #2 I Location 8-17-12W Field											
				Bbl /Gal							
			Bbl./Gal.								
Coriner Size A1/2 Technik			Treated from		ft. to		o. ft0	-			
Casing: Size <u>4 1/2</u> Type & Wt. <u>Set at ft.</u>					fl. to		o. ft. 0				
Formation: Perf to			fromft. toft. No. ft0								
Formation			Perí.		Actual Volume of Oil	/ Water to Load Ho	le:		Bbl./Ga	al.	
Formation			Perf.								
				Bottom atft.	Pump Trucks. No	D Used: Std	318 Sp.		win		
					Auxiliary Equipment			360			
Thorng:	Perforated fr				Personnel GREG ROSS						
_	Periorated in	om	ft. to		Auxiliary Tools						
					Plugging or Sealing N	Aaterials: Type -	60/40 POZ	4% GEL 1/4#	SK CELLOFLAKE		
Open Hole	Size	T.D	ft, P.	.B. toft.				Gals.	lb		
Company	Representative		KYLE N	75)	Treater		GREG	5 C.			
TIME	PRESS		Total Fluid Pumped			REMAR	KS				
a.m./p.m.	Tubing	Casing									
11:00				ON LOCATION							
				PUMP 20 BBLS H2O THEN 50 SKS FOLLOWED BY 10 BBLS H2O AND 38					AND 38 BBI	_S	
				OF MUD @ 3392'							
				PUMP 50 SKS @ 825' PUMP 100 SKS @ 475'							
									_		
				PUMP 10 SKS @	40'					_	
				PLUG RATHOLE	WITH 30 SKS	AND MOUS	SEHOLE WIT	H 15 SKS		-	
										-	
2:45				JOB COMPLETE			100 C 100 C				
-				THANK YOU!!!							
										-	
										_	