

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

05/18/2024

07:24:45

*Asst. Island #1*

WELL .....  
CASING PRESSURE.....

JOINTS TO LIQUID.....  
DISTANCE TO LIQUID.....

QUIET WELL  
UPPER COLLARS A: 9.9  
P-P 0.028 mV

ΔP .....

PBHP .....

PRODUCTION RATE.....

PRD RATE EFF, % .....

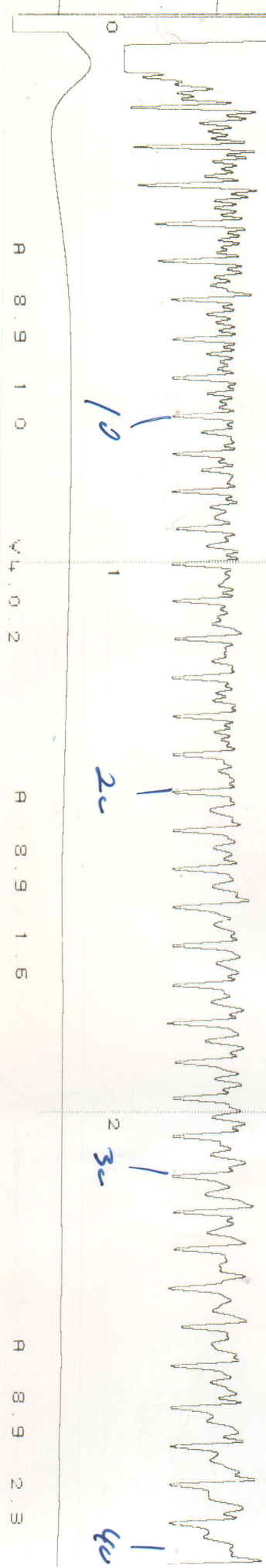
LIQUID LEVEL A: 8.9  
P-P 0.035 mV

4334

ECHOMETER COMPANY PHONE-940-767-4334

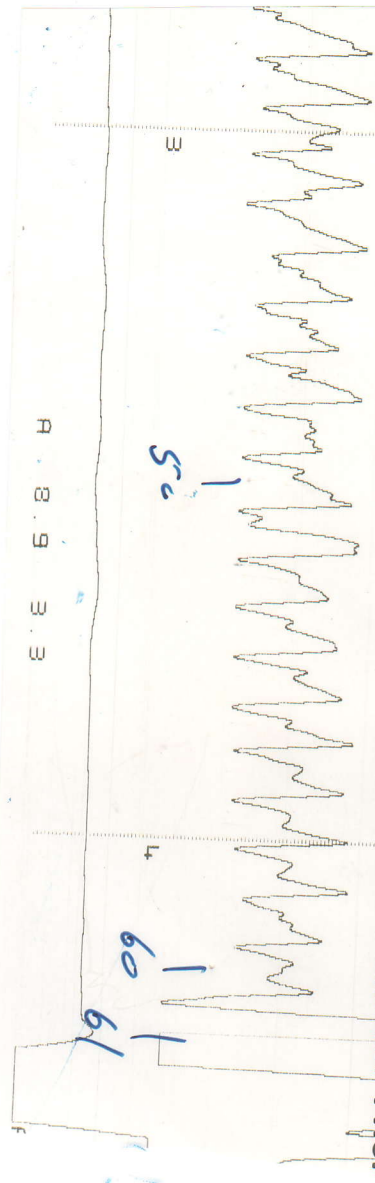
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ECHOMI



ETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHON



When Recorded Return To:  
Redline Resources LLC  
P. O. Box 221  
Maize, KS 67101

## OIL AND GAS LEASE

AGREEMENT, made and entered into this 21st day of October, 2024, by and between Patricia Westerfield, Trustee of the B. E. Schmidt and Dorothy L. Schmidt Revocable Living Trust dated March 29, 2006 whose mailing address is 4058 S. Appleton Dr., Springfield, MO 65807, hereinafter called lessor (whether one or more), and Redline Resources LLC, P. O. Box 221, Maize, KS 67101, hereinafter called lessee.

1. Lessor, in consideration of Ten Dollars and more (\$ 10.00 & more) in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, underground mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and temporary housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Reno, State of Kansas, described as follows, to wit:

Township 24 South, Range 4 West of the 6<sup>th</sup> P. M.

**Section 19:** That portion of a tract known as Astle's Island which lies South of the North Line and West of the East Line of Section 19 (otherwise described as that portion of Astle's Island lying North and East of the present Arkansas River located in the Northeast Quarter of Section 19, all being that portion of said island lying in Section 19, including all riparian rights thereto.

In Section XX, Township XX, Range XX and containing 39.50 Acres, more or less, and all accretions thereto.

2. Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long as thereafter as oil, liquid hydrocarbons or gas or other respective constituent products, or any form of them is produced from said land or land with which said land is pooled.
3. In consideration of these premises lessee covenants and agrees:
  - a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
  - b. To pay lessor for gas of whatsoever nature or kind produced and sold or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee

may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

4. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.
5. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee.
6. Lessee shall have the right to use, free of cost, gas, oil and water produced on the leased premises for lessee's operations thereon, except water from wells of lessor.
7. When requested by the lessor, lessee shall bury lessee's pipelines below plow depth.
8. No well shall be drilled nearer than 200 feet to a house or barn now on said premises without the written consent of the lessor.
9. Lessee shall pay for all damages caused by lessee's operations to growing crops on said land.
10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
11. If the estate of either party hereto is assigned and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to its heirs executors, administrators, successors or assigns, but no change in the ownership of the lands or assignment of rentals or royalties shall be binding on lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.
12. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.
13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.
14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this leases is made, as recited herein.
15. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leases is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.
16. Lessee, or its assigns, will consult with Lessor regarding routes of ingress and egress prior to commencing operations.



When Recorded. Return To:  
Redline Resources, LLC  
P. O. Box 221  
Maize, KS 67101

**AFFIDAVIT BY TRUSTEE**

COMES NOW the undersigned, of lawful age and upon her oath being first dully sworn, and states as Follows:

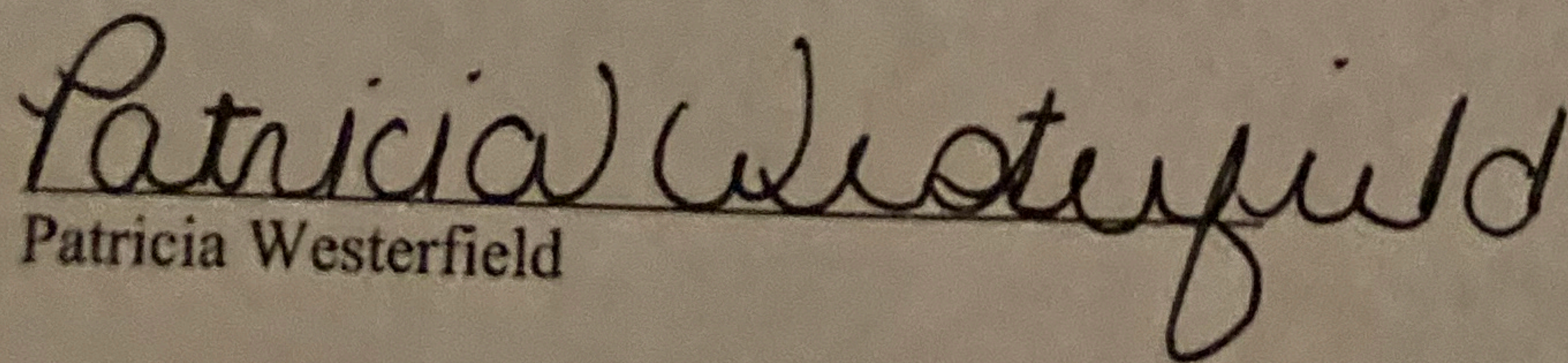
1. That this affidavit is made in connection with the following lands in Reno County, Kansas, to-wit:

**Township 24 South, Range 4 West of the 6<sup>th</sup> P.M.**

**Section 19:** That portion of a tract known as **Astle's Island** which lies **South of the North Line and West of the East Line of Section 19** (otherwise described as that portion of Astle's Island lying North and East of the present Arkansas River located in the Northeast Quarter of Section 19, all being that portion of said island lying in Section 19, including all riparian rights thereto.

2. That I am the presently existing Trustee of that trust known as **The B. E. Schmidt and Dorothy L. Schmidt Revocable Living Trust dated March 29, 2006**, to which the above-described property was conveyed by deed recorded in Book 583 at Page 084, in the records of the Register of Deeds of said county.
3. That said trust is revocable and presently in existence.
4. That I am authorized, without limitation, to execute and deliver to Redline Resources, LLC as lessee, an oil and gas lease covering the above-described lands for a primary term of Three (3) years.
5. The original Grantor-settlors of said Trust were B. E. Schmidt and Dorothy L. Schmidt, both of whom are deceased.

FURTHER AFFIANT(S) SAITH NAUGHT

  
Patricia Westerfield

STATE of Missouri )  
COUNTY of Greene )

ss: Acknowledgment for Individual

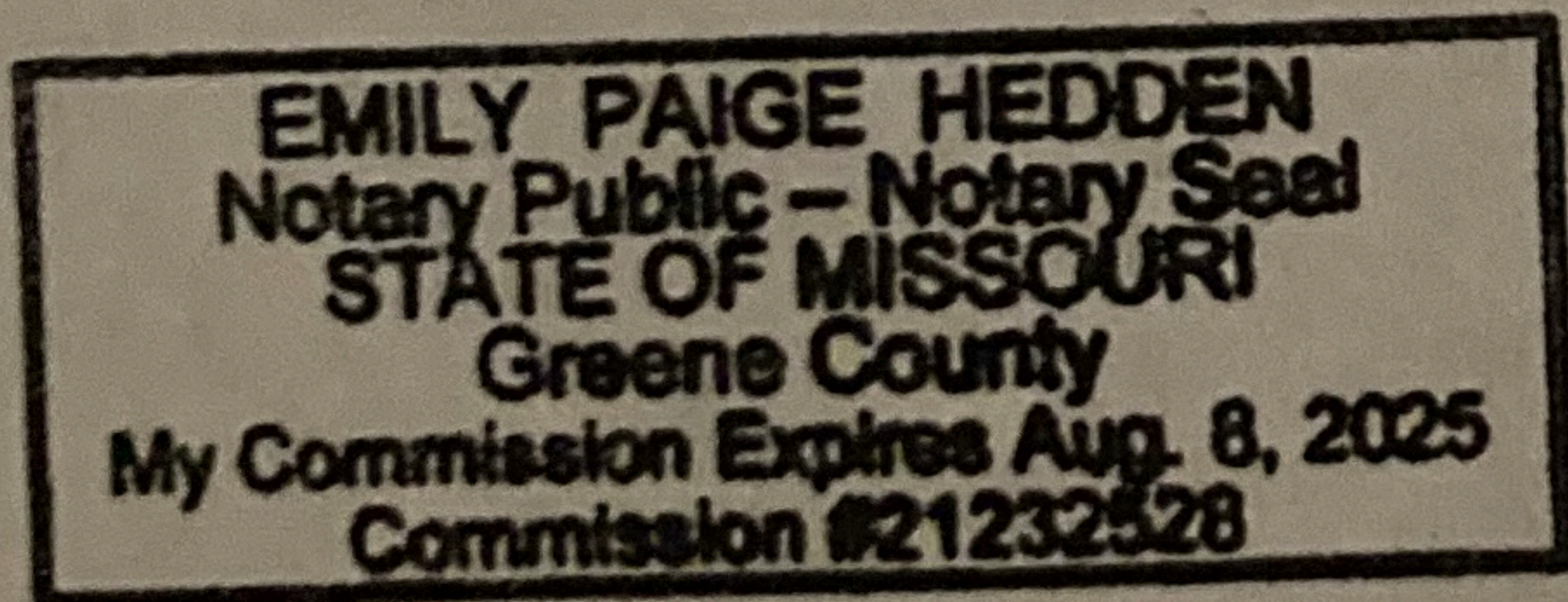
Before me, the undersigned, a Notary Public, within and for said County and State, on this 25<sup>th</sup> day of October, 2024, personally appeared Patricia Westerfield, to me personally known to be the identical person(s) who executed the within foregoing instrument and acknowledged to me that she executed same as her free and voluntary act(s) and deed(s) for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires

08/08/2025

*Emily Paige Hedden*  
Emily, Notary Public  
Paige Hedden



This instrument was filed for record on the 4 day of NOV 2024 at 9 A M and duly recorded in Book 583 Page 263 for a fee of \$ 38 ( 2 ) page(s)

Michelle Updegrave  
Michelle Updegrave, Registrar of Deeds

**When Recorded Return To:**  
Redline Resources, LLC  
P. O. Box 221  
Maize, KS 67101

**ASSIGNMENT OF OIL AND GAS LEASE**

**KNOW ALL MEN BY THESE PRESENTS**

THAT, the undersigned, **Redline Resources, LLC** by Trenton R. Henderson Managing Member whose mailing address is P O .Box 221, Maize, KS 67101 hereinafter called Assignor, for and in consideration of One Dollar (\$1.00), the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto **Myron R. Miller.** whose mailing address is 12101 Fountain Green Road, Haven, KS 67543 hereinafter called Assignee, all right, title and interest in and to that certain oil and gas lease described below, located in **Reno County, Kansas.**

Lessor:	Patricia Westerfield, Trustee of the B. E. Schmidt and Dorothy L. Schmidt Revocable Living Trust dated March 29, 2006
Lessee:	Redline Resources, LLC
Dated:	October 21, 2024
Term:	Three (3) Years
Recorded:	Book 583, Page 261
Description:	<p>✓ <b>Township 24 South, Range 4 West of the 6<sup>th</sup> P. M.</b>  <b>Section 19:</b> That portion of a tract known as Astle's Island which lies South of the North Line and West of the East Line of Section 19 (otherwise described as that portion of Astle's Island lying North and East of the present Arkansas River located in the Northeast Quarter of Section 19, all being that portion of said island lying in Section 19, including all riparian rights thereto.</p>

And for the same consideration the Assignor covenants with the Assignee, its heirs, successors, or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease described above, free and clear from all liens, encumbrances or adverse claims; That said lease is valid and subsisting lease on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed.

EXECUTED, This 1<sup>st</sup> day of November, 2024, however, effective the 21<sup>st</sup> day of October, 2024.

**Redline Resources, LLC**

By: Trenton R. Henderson  
Trenton R. Henderson, Managing Member





Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

11/07/2024

Sue Miller  
Miller, Myron R.  
12101 E. Fountain Green Rd  
Haven, Kansas 67543-8528

Re: Temporary Abandonment  
API 15-155-03018-00-00  
ASTLE ISLAND 1  
NE/4 Sec.19-24S-04W  
Reno County, Kansas

Dear Sue Miller:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/07/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/07/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"