

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

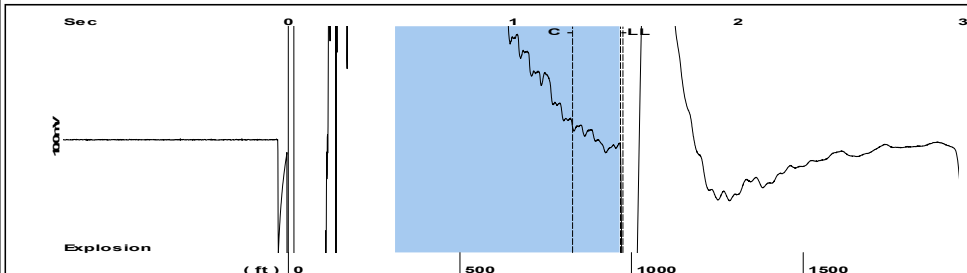
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

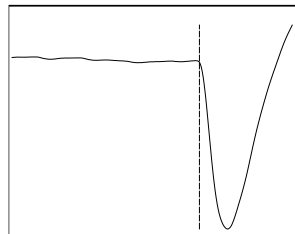
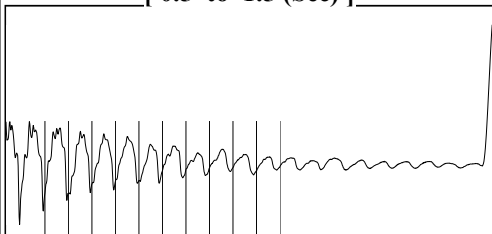
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

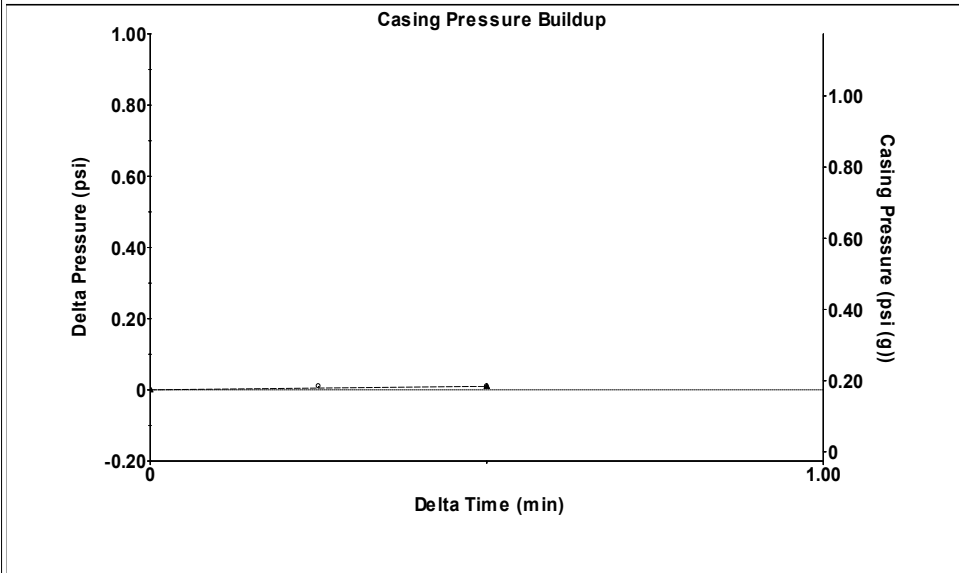


Filter Type High Pass Automatic Collar Count Yes Time 1.477 sec
 Manual Acoustic Veloc 1312.63 ft/s Manual JTS/sec 20.7039 Joints 30.5165 Jts
 Depth 967.37 ft

[0.5 to 1.5 (Sec)]

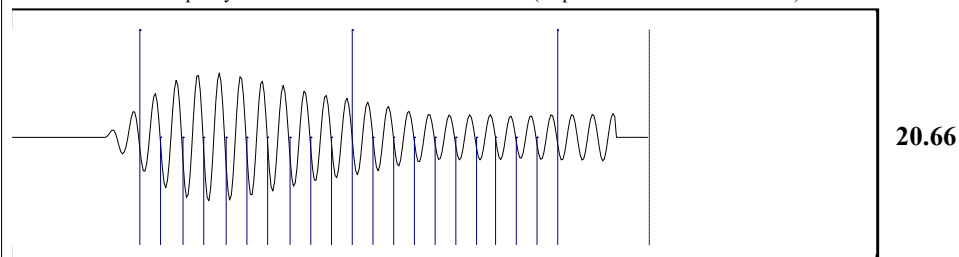


Analysis Method: Automatic



Change in Pressure 0.01 psi PT9355
 Change in Time 0.50 min Range 0 - ? psi

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> </tr> <tr> <td>Oil - * -</td> <td>- * - BBL/D</td> </tr> <tr> <td>Water - * -</td> <td>- * - BBL/D</td> </tr> <tr> <td>Gas - * -</td> <td>- * - Mscf/D</td> </tr> </table> <p>IPR Method Vogel PBHP/SBHP - * - Production Efficiency 0.0</p> <table border="0"> <tr> <td>Oil 40 deg.API</td> <td>Liquid Level Depth 967.37 ft</td> </tr> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td>Pump Intake Depth - * - ft</td> </tr> <tr> <td>Gas 0.67 Sp.Gr.AIR</td> <td>Formation Depth 4246.00 ft</td> </tr> </table> <p>Acoustic Velocity 1309.92 ft/s</p> <p>Formation Submergence Total Gaseous Liquid Column HT (TVD) 3279 ft Equivalent Gas Free Liquid HT (TVD) 3279 ft</p> <p>Acoustic Test Tombaugh unit 1</p>	Current	Potential	Oil - * -	- * - BBL/D	Water - * -	- * - BBL/D	Gas - * -	- * - Mscf/D	Oil 40 deg.API	Liquid Level Depth 967.37 ft	Water 1.05 Sp.Gr.H2O	Pump Intake Depth - * - ft	Gas 0.67 Sp.Gr.AIR	Formation Depth 4246.00 ft		<p>Producing</p> <p>Casing Pressure 0.2 psi (g) Casing Pressure Buildup 0.0 psi 0.50 min Gas/Liquid Interface Pressure 0.5 psi (g)</p> <p>Annular Gas Flow 0 Mscf/D % Liquid 100 %</p> <p>Pump Intake - * - psi (g) Producing BHP 1491.1 psi (g) Static BHP - * - psi (g)</p>
Current	Potential															
Oil - * -	- * - BBL/D															
Water - * -	- * - BBL/D															
Gas - * -	- * - Mscf/D															
Oil 40 deg.API	Liquid Level Depth 967.37 ft															
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Acoustic Velocity	1309.92 ft/s	Joints counted	20
Joints Per Second	20.6612 jts/sec	Joints to liquid level	30.5165
Depth to liquid level	967.374 ft	Filter Width	18.7039 22.7039
Automatic Collar Count	Yes	Time to 1st Collar	0.296 1.264

11/08/2024

Michelle Smith
Elendil Resources LLC
PO BOX 1861
PAMPA, TX 79066-1861

Re: Temporary Abandonment
API 15-145-21685-00-00
TOMBAUGH UNIT 1
SW/4 Sec.26-20S-20W
Pawnee County, Kansas

Dear Michelle Smith:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/08/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/08/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"