KOLAR Document ID: 1802290

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

| Operator Name: Lianse Number: Operator Address: Phone Number: Contact Person: Phone Number: Lease Name & Well No: Pit Coation (OOOO): Type of Pit: Pit I Contact Person: Pit Coation (OOOO): Type of Pit: Pit I Contact Person: Control Contact Person: Pit I Contact Person: Pit I Contact Person: Control Contact Person: Contact Person: Pit I Contact Person: Control Contact Person: Pit I Contact Person: Pit I Pit I Contact Person: Pit I Pit I Contact Person: Pit I Pit I Pit I <th colspan="5">Submit in Duplicate</th> | Submit in Duplicate | | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|--------------------------------|---------------------------------------------------------|------------------------------------------------------|--|
| Contract Person: Phone Number: Lease Name & Well No: Pit Location (QOQQ): Type of Pit: Pit is: Emergency Pit Dufiling Pit Monover Pit Haul-Off Pit Pit costion Seating Pit Monover Pit Haul-Off Pit Pit costion Seating Pit It work over Pit Haul-Off Pit Pit capacity: | Operator Name: | | | License Number: | |
| Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: | Operator Address: | | | | |
| Type of Pit: Pit is: | Contact Person: | | | Phone Number: | |
| Energency Pit Burn Pit Setting Pit Diffing Pit Workover Pit Haul-Off Pit I'' H'' Bugyh API No. or New Dallow? Fit capacity: Is the pit located in a Sensitive Ground Water /> ' Yes _ No Chloride concentration: Is the pit located in a Sensitive Ground Water /> ' Yes _ No Chloride concentration: I'' H'' Bugyh API No. or New Dallow? Artificial Liner? I'' Yes _ No Chloride concentration: I'' Yes _ No Chloride concentration: I''' Yes _ No Mov is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): Length (feet / Depth from ground level to de=>est point: (feet margane) Pits and Sutting Pits only I'' the pit is lined give a brief description of the liner masterial, thickness and installation procedure. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of Information: Yes _ No Producing Formation: Number of ovoking pits to buillized in dilling/workover: Number of producing wells on lease: Number of ovoking pits to buillized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank batery allow all spilled fluids to flow into the pit? Yes _ No Oritil pits must be closed within 365 days of spud date. Submitted Electronically | Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Setting Pit Dilling Pit If Existing, date constructed: | Type of Pit: | Pit is: | | | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Veer Drilled) Pit capacity: | Emergency Pit Burn Pit | Proposed Existing | | SecTwpR East West | |
| If WP Supply API No. or Men ² Drifled) Pit capacity: | Settling Pit Drilling Pit | If Existing, date constructed: | | Feet from North / South Line of Section | |
| | | Pit capacity: | | Feet from East / West Line of Section | |
| Is the bottom below ground level? Artificial Liner? How is the pit lined if a plassic liner is not used? I' Yes No I' Yes No Pit dimensions (all but working pits): | | | County | | |
| \rightarrow with the series of fluid produced daily: No Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: feet Depth of water well feet Depth of water well feet Depth of water well feet Depth of vater well feet Depth of producing wells on lease: | Is the pit located in a Sensitive Ground Water Area? Yes No | | | | |
| Depth from ground level to deepest point: | | | | How is the pit lined if a plastic liner is not used? | |
| Depth from ground level to deepest point:(feet) No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit: | Pit dimensions (all but working pits): | Length (feet) | | Width (feet) N/A: Steel Pits | |
| material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: | Depth from ground level to deepest point: (feet) No Pit | | | | |
| Source of information: feet Depth of water well feet measured well owner electric log KDWR Producing Adding and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Number of produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No KCC OFFICE USE ONLY Liner Steel Pit | | | | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Coeffice USE ONLY: KCC OFFICE USE ONLY Liner Steel Pit RFAS | Distance to nearest water well within one-mile of pit: | | | | |
| Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. | feet Depth of water wellfeet | | measured well owner electric log KDWR | | |
| Number of producing wells on lease: | Emergency, Settling and Burn Pits ONLY: | | | | |
| Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit | ÷ | | | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS | | | | | |
| flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS | | | | procedure: | |
| Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | Drill pits must be closed within 365 days of spud date. | | |
| Liner Steel Pit RFAC RFAS | | | | | |
| Date Received: Permit Number: Permit Date: Lease Inspection: Yes No | | | | | |
| | Date Received: Permit Num | per: | Permi | t Date: Lease Inspection: Yes No | |

PERMIT EXPIRES : 03/08/2025

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

November 08, 2024

Ryan Pfeifer RL Investment, LLC 2777 US HWY 24 HILL CITY, KS 67642-2800

Re: Workover Pit Application STRUSS 1 Sec.32-10S-24W Graham County, Kansas

Dear Ryan Pfeifer:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor