

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Lease Name: \_\_\_\_\_

Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_

Permit No.: \_\_\_\_\_

Reporting Year: \_\_\_\_\_  
(January 1 to December 31)

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W  
(a/a/a/a)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

County: \_\_\_\_\_

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine

Source:  Produced Water  Other (Attach list)

Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_

Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

Submitted Electronically

Rader 1-18 SWD SW Input for Year 2023

<u>Well Name</u>	<u>J</u>	<u>F</u>	<u>M</u>	<u>A</u>	<u>M</u>	<u>J</u>	<u>J</u>	<u>A</u>	<u>S</u>	<u>O</u>	<u>N</u>	<u>D</u>	
Drach 1-18	769.11	694.68	769.11	744.3	521.01	719.49	769.11	769.11	744.3	669.87	744.3	694.68	24.81 BWPD, 1/22/2019
Keeler 1-8	155	125	155	155	155	145	150	150	150	155	150	15	5.0 BWPD, 1/22/2019
Keeler 2-8	3460.53	1339.56	2679.12	893.04	3348.9	2790.75	3237.27	3237.27	2902.38	334.89	223.26	334.89	111.63 BWPD, 04/10/2019
Klein 1-18	6076	5488	6076	5880	6076	5292	6076	5488	5880	3528	5880	5096	196 BWPD, 1/22/2019
Klein 2-18	1860	1680	1860	1800	1620	1680	1860	1680	1800	1080	1800	1560	60 BWPD, 11/29/2021
Schlochtermeier A 1-7	15.5	14	15.5	15	15.5	15	15.5	15.5	15	15.5	15	15.5	0.5 BWPD, 02/26/2020
Schlochtermeier A 2-7	26.04	23.52	26.04	25.2	26.04	26.04	26.04	26.04	25.2	26.04	25.2	26.04	0.84 BWPD, April 2017.
Rader 3-18	612.25	553	612.25	553	612.25	572.75	158	177.75	592.5	572.75	592.5	612.25	19.75 BWPD, 1/22/2019
<b>HG Oil Holdings, LLC/Schloct</b>	0	0	0	0	0	0	0	0	0	0	0	0	0 20BWPD Per TBC on 02/24/2021
<b>Total Water</b>	<b>12974.4</b>	<b>9917.76</b>	<b>12193</b>	<b>10065.5</b>	<b>12374.7</b>	<b>11241</b>	<b>12291.9</b>	<b>11543.7</b>	<b>12109.4</b>	<b>6382.05</b>	<b>9430.26</b>	<b>8354.36</b>	<b>128878.12</b>

HG Oil Holdings, LLC, 211 SW 9th Street, Plainville, KS. 67663 purchased Schlochtermeier lease from J&D/TBC Enregy

Melissa Woydziak (620)617-6707; Email: hg.oil.holdings@gmail.com. P.O. Box 446, Hoisington, KS. 67544

MW Oil purchased Schlochtermeier lease from HG Holdings in June 2023. Miles Waddell (316) 616-4175, mw.oil.inc@gmail.com

Klein 2-18: 60 BWPD per 11/29/2021 Barrel Test

Plugged Drach 2-18 on 12/05/2022

## Summary of Changes

Lease Name and Number: RADER 1

New Doc ID: 1802476

Parent Doc ID: 1755042

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/15/2024	11/08/2024
Flagged	No	Yes
Total BBL Injected	2844884	128878
Total BBL Injected in August	115437	11544
Total BBL Injected in December	835436	8354
Total BBL Injected in July	122919	12292
Total BBL Injected in November	943026	9430
Total BBL Injected in October	638205	6382
Total BBL Injected in September	121094	12109

## Summary of Attachments

Lease Name and Number: RADER 1

API: 15-185-20876-00-02

Doc ID: 1802476

Correction Number: 1

Attachment Name

Water Volumes