

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for geological data.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

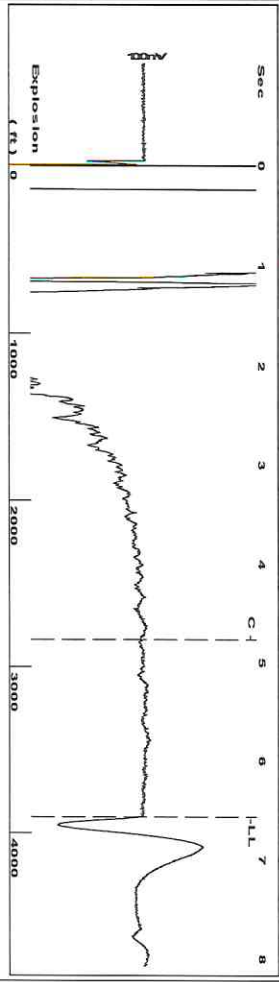
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

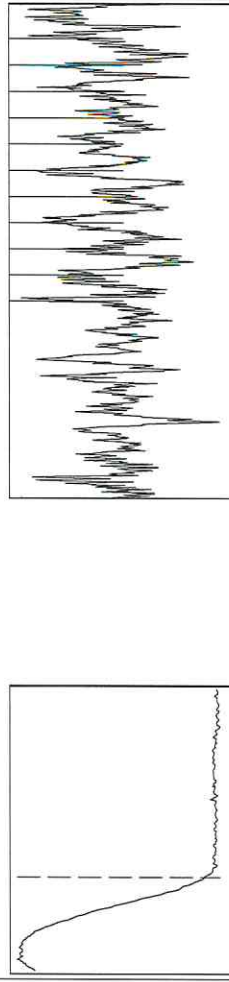
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone Number. Rows for KCC District Office #1, #2, #3, and #4.

Group: Atlas Well: Ben Swingle 1 (acquired on: 10/24/24 10:34:07)



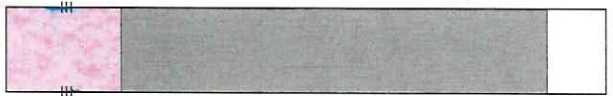
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1200.76 ft/s Manual JTS/sec 18.9394
 Time 6.571 sec
 Joints 123.157 Jts
 Depth 3904.06 ft



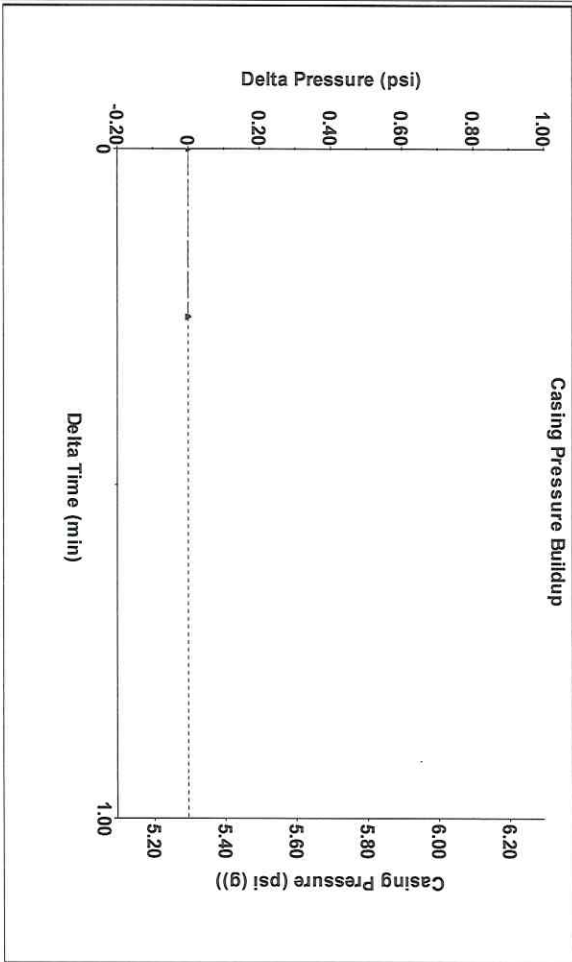
Analysis Method: Automatic

Group: Atlas Well: Ben Swingle 1 (acquired on: 10/24/24 10:34:07)

Production Current	Potential	Casing Pressure	Static
Oil - *-	BBL/D	5.3 psi (g)	Oil Column Height MD 0 ft
Water - *-	BBL/D	Casing Pressure Buildup -0.0 psi	Water Column Height MD 500 ft
Gas - *-	Mscf/D	0.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure 7.5 psi (g)	
PBHP/SBHP	- *-		
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth 3904.06 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth - *- ft	
Gas 0.81 Sp.Gr.AIR		Formation Depth 4409.00 ft	
Acoustic Velocity	1188.27 ft/s		Static BHP 234.8 psi (g)

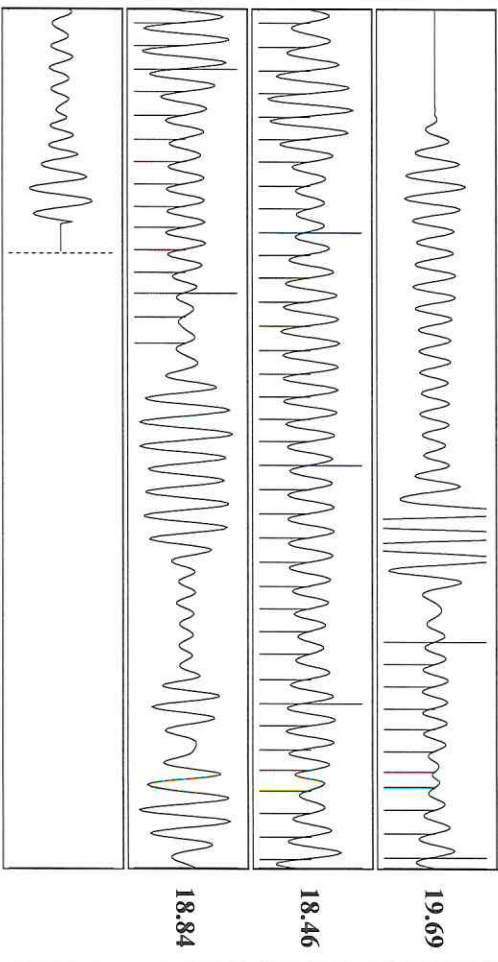


Group: Atlas Well: Ben Swingle 1 (acquired on: 10/24/24 10:34:07)



Change in Pressure -0.00 psi PT14212 Range
 Change in Time 0.25 min 0 - ? psi

Group: Atlas Well: Ben Swingle 1 (acquired on: 10/24/24 10:34:07)



Acoustic Velocity 1188.27 ft/s Joints counted 62
 Joints Per Second 18.7424 Jts/sec Joints to liquid level 123.157
 Depth to liquid level 3904.06 ft Filter Width 16.9394
 Automatic Collar Count Yes Time to 1st Collar 1.468 20.9394 4.776

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/08/2024

Saumyadeep Halder
Atlas Operating LLC
1900 ST JAMES PLACE SUITE 800
HOUSTON, TX 77056-4133

Re: Temporary Abandonment
API 15-095-00927-00-00
BEN SWINGLE 1
NE/4 Sec.36-30S-09W
Kingman County, Kansas

Dear Saumyadeep Halder:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/08/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/08/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"