

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.*

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No.: _____

Reporting Year: _____

*(January 1 to December 31)*____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
*(a/a/a/a)*_____ feet from N / S Line of Section_____ feet from E / W Line of Section

County: _____

I. Injection Fluid:Type *(Pick one)*: Fresh Water Treated Brine Untreated Brine Water/BrineSource: Produced Water Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

*(Attach water analysis, if available)***II. Well Data:**

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Submitted Electronically

Summary of Changes

Lease Name and Number: JOHNSON 31-16

New Doc ID: 1802718

Parent Doc ID: 1753237

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/09/2024	11/12/2024
Injection Fluid Type	UntreatedBrine	TreatedBrine
Maximum Fluid Pressure, April	1800	0
Maximum Fluid Pressure, August	1800	0
Maximum Fluid Pressure, December	1800	0
Maximum Fluid Pressure, February	1800	0
Maximum Fluid Pressure, January	1800	0
Maximum Fluid Pressure, July	1800	0
Maximum Fluid Pressure, June	1800	0
Maximum Fluid Pressure, March	1800	0
Maximum Fluid Pressure, May	1800	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, November	1800	0
Maximum Fluid Pressure, October	1800	0
Maximum Fluid Pressure, September	1800	0