KOLAR Document ID: 1802588

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32710
Name: Laymon Oil II, LLC
Address 1: 1998 SQUIRREL RD
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + 7124
Contact Person: Mary Laymon
Phone: (620) 963-2495
Lease Name: SHEPARD
Well Number: 1-11

API No.: 15-207-27883-00-01
Permit No: E31093.10
Reporting Year: 2023
(January 1 to December 31)

NE - NE - NE - SE Sec. 17 Twp. 24 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
2465 feet from ☐ N / ☑ S Line of Section
165 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	200	0	0	31
February	560	200	0	0	28
March	620	200	0	0	31
April	600	200	0	0	30
May	620	200	0	0	31
June	600	200	0	0	30
July	620	200	0	0	31
August	620	200	0	0	31
September	600	200	0	0	30
October	620	200	0	0	31
November	600	200	0	0	30
December	620	200	0	0	31
TOTAL	7300		0		

Submitted Electronically

Summary of Changes

Lease Name and Number: SHEPARD 1-11

New Doc ID: 1802588

Parent Doc ID: 1745317

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	01/14/2024	11/12/2024
Maximum Fluid Pressure, April	300	200
Maximum Fluid Pressure, August	300	200
Maximum Fluid Pressure, December	300	200
Maximum Fluid Pressure, February	300	200
Maximum Fluid Pressure, January	300	200
Maximum Fluid Pressure, July	300	200
Maximum Fluid Pressure, June	300	200
Maximum Fluid Pressure, March	300	200
Maximum Fluid Pressure, May	300	200
Maximum Fluid Pressure, November	300	200

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, October	300	200
Maximum Fluid Pressure, September	300	200