KOLAR Document ID: 1799833

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address 1: 929 W DOUGLAS AVE
Address 2:
City: WICHITA State: KS Zip: 67213 + 4705
Contact Person: CORD DENTON
Phone: (316) 262-8420
CONTRACTOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Wellsite Geologist: Donald Malone
Purchaser:

Designate Type of Completion:
☐ New Well ☐ Re-Entry ☑ Workover
☐ Oil ☐ WSW ☑ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator: Pickrell Drilling Company, Inc.
Well Name: Tricker #1
Original Comp. Date: 10/25/1960 Original Total Depth: 4354
☑ Deepening ☐ Re-perf. ☐ Conv. to EOR ☑ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☑ SWD Permit #: D12868.0
☐ EOR Permit #:
☐ GSW Permit #:

10/5/1965 — Spud Date or Recompletion Date
— — Date Reached TD
10/16/1965 — Completion Date or Recompletion Date

API No.: 15-083-10207-00-01
Spot Description:
_ - SW - SE - NE Sec. 8 Twp. 21 S. R. 22 ☐ East ☑ West
3210 Feet from ☐ North / ☑ South Line of Section
813 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Hodgeman
Lease Name: TRICKER Well #: 1
Field Name: WIELAND NORTH
Producing Formation: FT SCOTT
Elevation: Ground: 2222 Kelly Bushing: 2226
Total Vertical Depth: 4709 Plug Back Total Depth: 4360
Amount of Surface Pipe Set and Cemented at: 253 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☑ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Kelsey Cox **Date:** 11/12/2024

Operator Name: Pickrell Drilling Company, Inc. Lease Name: TRICKER Well #: 1

Sec. 8 Twp. 21 S. R. 22 ☐ East ☑ West County: Hodgeman

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☑ Yes	☐ No

List All E. Logs Run:

Gamma Ray
Neutron

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Heebner	3691	-1465
Lansing	3738	-1512
Cherokee	4246	-2020
Mississippi	4334	-2108

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	253	STD	160	N/A
Production	7.875	5.5	14	4342	STD	75	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☑ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
1465-1465	STD	150	3% CC
-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 10/21/1965

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☑ Other *(Explain)* Converted to SWD

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☑ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom
4262	4267
4342	4360

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
	4262	4267			
	4342	4360			OPEN HOLE

TUBING RECORD: Size: 2.875 Set At: 4070 Packer At: 4070

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Pickrell Drilling Company, Inc.
Well Name	TRICKER 1
Doc ID	1799833

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	253	STD	160	N/A
Production	7.875	5.5	14	4342	STD	75	N/A

Home Office: Great Bend, Kansas
P.O. Box 393 GLadstone 3-7903

COMPANY Pickrell Drilling Company WELL Tricker #1
DATE 10-21-60 COUNTY Hodgeman STATE Kansas
TEST NO. #1 TICKET NO. 9513-K TYPE TEST open hole (conventional)
TEST APPROVED BY Donald Malone WESTERN REPRESENTATIVE Kenneth Cheney

TEST DATA:

Tested From 4337' To 4354' Depth 4354'
Hydrostatic Mud Pressure—Initial (A) 2430# Final (E) 2425#
Flow Pressure—Initial (B) 110# Final (C) 420#
Bottom Hole Pressure—Initial (F) 1350# Final (D) 1160#
Tool Open 1 Hr. - - - Min.; Shut-in-Initial - - - Hr. 20 Min.; Shut-in-Final - - - Hr. 20 Min.
Chokes; Surface 1" Bottom ½" Fluid Cushion: Type - - - Amount - - -
Recovery:

1208' Oil bottom 7 stands slightly mud cut

SURFACE DATA:

BLOW: Strong to medium tool open @ 4:05 AM

Maxium Surface Pressure Did Well Flow? No

Description of Flow	Time	Max. Pressure	Size Surface Choke

GENERAL OPERATIONAL DATA:

Hole Size: Main Hole 7 7/8" Rat Hole - - - Drill Pipe Size 4½" F.H.
Hole Condition Good Mud Weight 10. Viscosity 47
Type Pressure Recorder H & T Recorder No. 23-24 Date Calib. 2-1-60
Extra Equipment: Dual Packer Jars Safety Joint
Was Test Recovery Reversed Out? No Bottom Hole Temperature 122°
Number of Copies Requested Two

REMARKS:

File Copy

ROTARY DRILLING LOG

COMPANY: Pickrell Drilling Company
705 Fourth National Bank Building
Wichita, Kansas

Rotary Drilling Commenced 10-10-60

Rotary Drilling Completed 10-21-60

LOCATION: Tricker #1, ~~C SE~~ NE, Sec. 8-21S-22W,
Hodgeman County, Kansas

CONTRACTOR: PICKRELL DRILLING COMPANY
Wichita, Kansas

CASING RECORD: Ran 9 jts. 20# 8 5/8" csg. Set.@ 253' w/160 sks. Circ.

Ran 134 jts. 5½" OD 14# J-55 SMLS csg. Set @ 4342'. Cemented w/75 sks.

LOG

(Figures indicate bottom of formation — measurements from top of rotary bushing.)

40	soil, clay
65	clay
140	shale
165	sand
253	shale
590	blue shale
685	red rock & shale, shells
763	shale & shells, red bed
780	Blaine
808	shale
1060	shale, sand
1398	shale, shells
1435	anhydrite
1708	shells, shale
2160	shale, shells
2260	shale, lime
2385	lime, shale
2670	lime
3440	lime, shale
3555	lime, shale, sand
3685	sand, lime, shale
3750	shale, lime
3810	lime, shale
4217	lime
4333	lime, shale
4354	Miss. T.D.

Circulate for Samples

4332 - 4340
4344
4354

Slope Test

250 - 0°
1500 - 0°
2500 - 0°
3500 - 0°
4200 - 0°

S.L.M.

1500 OK
3000 OK
4000 OK
4354 OK

The undersigned, C. W. Sebits, Attorney-in-Fact for PICKRELL DRILLING COMPANY, hereby certifies in behalf of said Company, that the above is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Reports.

PICKRELL DRILLING COMPANY

C. W. Sebits

PICKRELL DRILLING COMPANY
705 Fourth National Bank Bldg.
Wichita 2, Kansas

October 26, 1960

Geological Report

Tricker #1
150 Ft. Southwest of C SE NE, Sec. 8-21S-22W
Hodgeman County, Kansas

Elevation: 2226 K.B.

All measurements are taken from the top of the kelly bushing. 8 5/8" surface casing was set at 253 feet with 160 sacks on October 10, 1960.

One-foot drilling time was logged from 3500 to TD of 4354.

FORMATION TOPS: The following are sample-log tops. No electric or radiation logs were run.

Heebner	3691	(-1465)
Lansing	3738	(-1512)
Cherokee	4246	(-2020)
Mississippi	4334	(-2108)
RTD	4354	(-2128)

SHOWS OF OIL:

1. Cherokee lime 4260 to 4268
2. Mississippi Chert 4348 to 4354

DESCRIPTION OF SAMPLES:

3900 - 3953	Tan, gray and brown dense lime.
3953 - 3956	Tan dense oolitic lime. No show.
3956 - 3970	Gray and white cherty lime.
3970 - 3978	Gray oolitic dense lime. No shows.
3978 - 3992	Gray dense, partly crystalline lime.
3992 - 4000	Gray and green shale.
4000 - 4030	White, tan and gray dense cherty lime.
4030 - 4044	Black and dark gray shale.
4044 - 4080	Gray dense to gray shaly lime.
4080 - 4088	Gray shale.
4088 - 4116	Gray and white sub crystalline and dense lime.
4116 - 4155	Gray, white and tan shaly lime.
4155 - 4160	Dark gray shale.
4160 - 4246	Gray and tan dense and shaly limes.

Geological Report
Tricker #1

October 26, 1960

DESCRIPTION OF SAMPLES: (Continued)

Cherokee: 4246 (-2020)

4246 - 4250	Black shale.
4250 - 4260	Gray dense lime with traces of gray fresh chert.
4260 - 4268	Gray crystalline and dense lime with poor show of free oil, rare stain in micro-crystalline porosity.
4268 - 4275	Gray dense lime.
4275 - 4279	Red, green, purple, and black shale.
4279 - 4297	Gray and gray-mottled lime.
4297 - 4302	Black shale.
4302 - 4318	Varicolored limy shale; variegated shale and yellow chert.
4318 - 4324	Small clusters of white fine shaley sand. No show.
4324 - 4334	Yellow chert, brown dense lime and white to lite green sand. No show.

Mississippi: 4334 (-2108)

4334 - 4340	White dense slightly glauconitic limy dolomite. Very slightly cherty. No show.
4340 - 4344	White opaque and translucent fresh chert. No show.
4344 - 4348	White finely crystalline cherty dolomite. No show.
4348 - 4354	White fresh and weathered chert with pinpoint to vuggy porosity and good show of free live oil.
RTD - 4354	

DRILL STEM TESTS: (Western)

DST No. 1:	Tool open 1 hour. Strong to medium blow throughout test.
4337 - 4354	Recovered: 1140 feet clean oil, 68 feet muddy oil. IBHP 1350 #/20", FBHP 1160 #/20", IFP 110#, FFP 420#.

5½" production casing was cemented 12 feet off bottom at 4342 with 75 sacks on October 22, 1960.

PICKRELL DRILLING COMPANY

Donald J. Malone

Donald J. Malone, Geologist

DJM:bw