

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 Fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 9/17/2024
Invoice # 4251

P.O.#:
Due Date: 10/17/2024
Division: Russell

Invoice

Contact:
 Mai Oil Operations
Address/Job Location:

8111 Douglas Ave., Ste 710
 Dallas TX 75225-5520

Reference:
 HARRIS B 4 SEC 30-19-12

Description of Work:
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 800.03	Yes				
Common-Class A	110	\$ 2,285.88	Yes				
POZ Mix-Standard	70	\$ 494.30	Yes				
Premium Gel (Bentonite)	14	\$ 409.56	Yes				
Bulk Truck Mat: Material Service Charge	300	\$ 302.83	Yes				
Cottonseed Huls	6	\$ 203.97	Yes				
Pump Truck Mix/Job to Nearest Camp	42	\$ 190.86	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	42	\$ 148.29	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,935.32
Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (123.38)

SubTotal for Taxable Items:	\$ 4,811.93
SubTotal for Non-Taxable Items:	\$ -
Total:	\$ 4,811.94
Tax:	\$ 360.89

7.50% Barton County Sales Tax

Thank You For Your Business!

Amount Due: \$ 5,172.83
Applied Payments:
Balance Due: \$ 5,172.83

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 4251

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9/17/24	30	19	12	Barton	Kansas		
				Location <u>Georbend 4 E 1/2 N E into</u>			
Lease <u>Harris B</u>		Well No. <u>4</u>		Owner			
Contractor <u>Basgall Well Serv.</u>		To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job <u>Plug</u>		Charge To <u>Ma. Oil</u>					
Hole Size		T.D.		Street			
Csg. <u>4 1/2</u>		Depth		City			
Tbg. Size <u>2 3/4</u>		Depth <u>3100'</u>		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered <u>300^g 40^g 4%</u>			
Meas Line		Displace		<u>1300^g gel 400^g Hulls</u>			
EQUIPMENT				Common <u>110</u>			
Pumptrk <u>5</u>	No.	Cementier Helper <u>Tim</u>		Poz. Mix <u>20</u>			
Bulktrk <u>21</u>	No.	Driver <u>Joe</u>	<u>Justin</u>	Gel. <u>14</u>			
Bulktrk <u>PV</u>	No.	Driver <u>David</u>		Calcium			
JOB SERVICES & REMARKS				Hulls <u>300 # (6)</u>			
Remarks:				Salt			
Rat Hole				Flowseal			
Mouse Hole				Kol-Seal			
Centralizers				Mud CLR 48			
Baskets				CFL-117 or GD110 CAF 38			
D/V or Port Collar				Sand			
<u>3100'-mixed 800^g gel followed by 50 sks with 200^g Hulls</u>				Handling <u>300</u>			
				Mileage			
FLOAT EQUIPMENT							
<u>1500'-mixed 50 sks with 100^g Hulls</u>				Guide Shoe			
<u>690'-mixed 50 sks to circulate up to surface pulled tubing and topped off with 20 sks</u>				Centralizer			
<u>Hooked to back side mixed 10 sks and pressured to 200psf Cement did circulate</u>				Baskets			
				AFU inserts			
				Float Shoe			
				Latch Down			
<u>used 180 sks total 800^g gel 300^g Hulls</u>				Pumptrk Charge <u>plug</u>			
				Mileage <u>42</u>			
<u>Thanks</u>				Tax			
				Discount			
				Total Charge			
Signature <u>Robert Lacey</u>							