KOLAR Document ID: 1802919

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



MENT TR	EATMEN	IT REPO	RT				
Custome	Redbud	l Oil & Ga	as Operatir	ng, LLC Well:	Jones #C4-24	Ticket:	EP15126
City, State			Montgomery Date:		10/9/2024		
Field Rep			S-T-R:	0	Service:	PTA	
Downhole	Informati	on	-	Calculated Slu	rnv - Lead	Calc	ulated Slurry - Tail
Hole Size				Blend:	Pozmix Cement	Blend:	
Hole Depth		ft		Weight:	14.0 ppg	Weight:	ppg
Casing Size		ín		Water / Sx:	gal / sx	Water / Sx:	gal / sx
asing Depth		ft		Yield:	1.40 ft ³ / sx	Yield:	ft ³ / sx
ubing { Line	: 2 3/6	3 in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.
Depth	1300) ft		Depth:	ft	Depth:	ft
ool / Packer				Annular Volume:	0.0 bbis	Annular Volume:	0 bbls
Tool Depth		ft		Excess:		Excess:	(
isplacement	-	bbis		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
IME RAT	E PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	115 sx	Total Sacks:	0 sx
			2	Safety Meeting:			
				Rig up to 2 3/8" Tubing. Pl	ug well as follows:		
				35 sks @ 1300'			
				Gel Spacer			
				20 sk @ 700'			
			×.	Gel Spacer		· M	
	u			60 sks @ 225' to Surface		-0	
				115 sks Total	(1)		
				Job complete. Rig down.			
			-				
			-				
				15-12	- 300		
			•2			/	
		$ \vdash $					
			18. / 19.				
			•				
			2.45				
					»		
	CREW			UNIT		SUMMAR	
Cementer: David		1006	Average Rate	Average Pressure	Total Fluid		
ump Operator	Broke	er 👘		1203	0.0 bpm	- psi	- bbls
Bulk #1	Jake	(77)		1210			
Bulk #2	Ethan	(Thayer)		188 & 132			