KOLAR Document ID: 1802916

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API	No. 15			
Address 1:				Sec	Twp S. R East West		
Address 2:				Feet from	North / South Line of Section		
City:	State:	Zip:+		Feet from	East / West Line of Section		
Contact Person:			Foo	tages Calculated from Near	rest Outside Section Corner:		
Phone: ()				NE NW	SE SW		
ENHR Permit #:	Other: Gas S	SWD Permit #:torage Permit #:	Cou	County:			
		ell log attached? Yes	No The				
Producing Formation(s): List	,	*			(KCC District Agent's Name)		
		tom: T.D	I Pluc	Plugging Commenced:			
Depth		tom: T.D	Plug	Plugging Completed:			
Depth	to Top: Bot	tom:T.D					
Show depth and thickness of	f all water, oil and gas forr	nations.	I				
Oil, Gas or Wate		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
		ged, indicating where the mu of same depth placed from (bo			ods used in introducing it into the hole. If		
Plugging Contractor License		_ Name:					
Address 1:			_ Address 2:				
City:			State	e:			
Phone: ()							
Name of Party Responsible f	or Plugging Fees:						
State of	County,		, ss				
	(Print Name)			Employee of Operator or	r Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



MENT T	REAT	MEN	T REPO	RT				Name of Street	Street Street Street
Custon	ner: Re	Redbud Oil & Gas Operating, LLC well:			Jones #C2-24 Ticket: EP15125				
City, Sta	ate:				Соцпту:	Montgomery Date:			10/9/2024
Field Rep: Mugger				S-T-R:			Service:	PTA	
Downho	ole Info	rmatio	on		Calculated Slu	rry . I ea	d	Calc	ulated Slurry - Tail
Hole S		6 3/4			Blend:		Cement	Blend:	
Hole Dep			ft		Weight:	14.0		Weight:	PPG
Casing S	_		in		Water / Sx:		gal / sx	Water / Sx:	gal / sx
Casing Dep	_		ft		Yield:	1.40	ft³/sx	Yield:	ft ³ / sx
Tubing / Lir	ner:	2 3/8	in		Annular Bbis / Ft.:		bbs / ft.	Annular Bbis / Ft.:	bbs / ft.
Dep	oth:	1300	ft		Depth:		ft	Depth:	ft
Tool / Pack	er:				Annular Volume:	0.0	bbls	Annular Volume:	0 bbls
Tool Dep	oth:		ft		Excess:			Excess:	
Displaceme	ent:		bbls		Total Slurry:	0.0	bbls	Total Slurry:	0.0 bbls
	-		STAGE	TOTAL	Total Sacks:	115	sx	Total Sacks:	0 sx
TIME RA	ATE	PSI	BBLs	BBLs	REMARKS			للحصيفية	
					Safety Meeting:				
				8	Rig up to 2 3/8" Tubing. P	lug well as	s follows:		
			r						
					35 sks @ 1300'				
					Gel Spacer				
					20 sk @ 700'				
	_			-	Gel Spacer		1	0	
	_				60 sks @ 225' to Surface		1		
	_				115 sks Total				
	_			*:	Job complete. Rig down.				
	_		-						
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	-								
		CREW			UNIT			SUMMAR	y.
		_					Average Pate	Average Pressure	Total Fluid
Cementer: David		1006		Average Rate 0.0 bpm	- psi	- bbls			
Pump Operator: Broker		1210		u.u upin	I - psi	500			
Bulk #1: Jake Bulk #2: Ethan (Thayer)		188 & 132							