KOLAR Document ID: 1801933

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:				Spot De	scription:			
Address 1:			.		Sec Tw	p S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.		Feet from	East / West Line of Section		
Contact Person:					Footages Calculated from Nearest Outside Section Corner:			
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi		,				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 0				
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water		Casing Re	Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1:			Address 2:	:				
City:			\$	State:		Zip:+		
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed		
(Print Name)				E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

WR5836



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

VINCENT OIL CORP 200 WEST DOUGLAS **SUITE 725** WICHITA, KS 67202

Invoice Date: 10/24/2024 0380064 Invoice #: Lease Name: Weller 'B' Well #: Pratt, Ks County: WP5836 Job Number: District:

Pratt

PTA H-Plug Cement Gel-Tacobond Light Eq Mileage	0.000	0.000	
Cement Gel-Tacobond		0.000	0.00
	130.000	16.000	2,080.00
Light Eq Mileage	500.000	0.450	225.00
	25.000	2.000	50.00
Heavy Eq Mileage	50.000	4.000	200.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	130.000	1.400	182.00
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Liquid Defoamer	1.000	50.000	50.00
Cement Pump-Hourly Service	1.000	250.000	250.00

Total	5,711.10
Sales Tax:	349.10
Net Invoice	5,362.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	VINCENT OIL COR	D	Lease & Well#	WELLER B 1				Date	10	0/24/2024
Service District	PRATT		County & State		Legals S/T/R	18-275	1.15\M	Job#	,	OIE47EUE4
		☑ PROD		□ SWD	New Well?	□ YES	₩ No			WP5836
Job Type	PTA	a rkob	- III		alysis - A Discus			Ticket#		WP5836
Equipment #	Driver			☑ Gloves	alysis - A Discus:		_		o el 1	
956	MATTAL	Hard hat		☐ Eye Protection		☐ Lockout/Tag ☐ Required Per		 □ Warning Sign: □ Fall Protection 		
539/521	MATTAL	☑ H25 Monitor		□ Respiratory Prot	action	□ Slip/Trip/Fall				
176/532	JULIAN	☑ Safety Footwea ☑ FRC/Protective		□ Additional Chem		□ Overhead Ha		□ Specific Job S		
68	STRICKLAND	☐ Hearing Protec	_	☐ Fire Extinguisher				☐ Muster Point/ ues noted below	Wedical Loca	tions
		in rearing Protect	uon	E File Extiliguisher		nments	oncerns or iss	ues noted below		
					0011	illients				
Product/ Service					- "					
Code		Desc	ription		Unit of Measure	Quantity	,		سخطا	Net Amount
CP055	H-Plug A				sack	130.00				\$2,080.00
CP096	Cement Gel				lb	500.00				\$225.00
M015	Light Equipment Mil	eage			mi	25.00	8			\$50.00
M010	Heavy Equipment M	lileage			ml	50.00				\$200.00
M025	Ton Mileage - Minim	num			each	1.00				\$300.00
C060	Cement Blending &	Mixing Service			sack	130.00				\$182.00
D012	Depth Charge: 1001	'-2000'			do[1.00				\$1,500.00
C035	Cement Data Acquis	sition			job	1.00				\$250.00
R061	Service Supervisor				day	1.00				\$275.00
CP136	Liquid Defoamer				gal	1,00				\$50.00
C025	Cement Pump - Hou	urly Service			hr	1.00				\$250.00
)									
Custo	omer Section: On the	e following scale h	ow would you rate I	Hurricane Services I	nc?				Net:	\$5,362.00
	sed on this job, how	u Illealu le 16	iould rooms	HSI to a sellens	2		\$ -	Tax Rate:	2.1.5	~
Ва					r	State tax laws der used on new well:	to be sales ta	x exempt.	Sale Tax:	\$.
						Hurricane Service well information a		customer provided a determination if		
U	nskely 1 2	3 4 5	6 7 8	9 10 Extr	omely Likely	services and/or pr			Total:	\$ 5,362.00
						HSI Represe	ntative:	Mike Matta		
									_	
TERMS: Cash in adva	nce unless Hurricane S	ervices Inc. (HSI) ha	s approved credit price	or to sale. Credit terms	or sale for approved	accounts are total	invoice due or	or before the 30th o	say from the da	ite of invoice. Past

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due a count is shall pey interest on the balance past due at the rate of 1 15% per month or the maximum allowable by applicible state or federal laws. In the event it is necessary to employ an agency and/or altorney to affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royallies and stated price adjustments. Actual charges may vary depending upon lime, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ALLEGE ALIENT ALIENTE AND A MIGH ALIENTE
CUSTOMER AUTHORIZATION SIGNATUR



EATMEI VINCER HAVILA TOM No Informati : : : : :	NT OIL C AND KS OEL		Well: County: S-T-R: Calculated Slui	WELLER B PRATT KS 18-27S-15W	Date:	10/24/2024
HAVILA TOM No Informati : : :	AND KS OEL on In ft	ORP	County: S-T-R:	PRATT KS 18-27S-15W	Date:	10/24/2024
Informati	OEL on In ft		S-T-R:	18-27S-15W		
Informati	ion In ft				Service:	PTA
:	In ft		Calculated Slui			
	ft			rry - Lead	Cale	culated Slurry - Tail
			Blend:	H-PLUG A	Blend:	
	in		Weight:	13.8 ppg	Weight:	ppg
6			Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
	ft		Yield:	1.43 ft³ / sx	Yield:	ft³/sx
0-	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	ft		Depth:	ft	Depth:	ft
			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
1			Excess:		Excess:	
<u></u>					Total Slurry:	0.0 bbls
E PSI				130 sx	Total Sacks:	#DIV/0! sx
100.0	10.0		MIX 500 LBS GEL			
	12.7	22.7	MIX 50 SKS H-PLUG			
40.0	20.0	42.7	START DISPLACEMENT			
		42.7	2ND PLUG AT 400'			
100.0	7.0	49.7	ESTABLISH CIRCULATION	ν		
100.0	12.7	62.4	MIX 50 SKS H-PLUG			
20.0	4.3	66.7	START DISPLACEMENT			
40.0		66.7	3RD PLUG AT 40'			
20.0	5.0	71.7		<u> </u>		
30.0	7.0	78.7				
			CEMENT TO SURFACE			
		•		710		
ļ						
-						
					- 100	
			JOB COMPLETE, THANK Y	OU!		
			MIKE MATTAL			
			AUSTIN & KENNY & BLAKE	E		Heritain Committee Committ
- 12						
CREW			UNIT		SUMMARY	
			955	Average Rate	Average Pressure	Total Fluid
			539/521	3.7 bpm	61 psi	79 bbls
			176/632			
1	100.0 40.0 100.0 100.0 20.0 30.0 30.0 CREW MATT	STAGE BBLS - 100.0 100.0 10.0 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 100.0 12.7 10	STAGE TOTAL BBLS BBLS	STAGE	STAGE	Total Sturry: 33.1 bbls

