KOLAR Document ID: 1800017

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -					
Name:							
Address 1:	'	•	Twp S. R East West				
Address 2:		Feet from					
City:	+	Feet from East / West Line of Section					
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:				
Phone: ( )		□ NE □ NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.	Lease N  Date We The plug by:	lame:ell Completed: gging proposal was app	Well #: (Date) (KCC <b>District</b> Agent's Name)				
Depth to Top: Bottom: T.D.							
Depth to Top: Bottom:T.D.		g Completed.					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	sing Record (Surface, Conductor & Production)					
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:						
Address 1:	Address 2:						
City:	State:						
Phone: ( )							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Date	Invoice #
10/18/2024	9744

Bill To	
JACKSON BROTHERS, LLC 116 E 3RD ST EUREKA, KS 67045	

Kerenyea 30 October	2024
Job Info	
Barrier #3 43 Greenwood County, KS Field Ticket #9010	

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
	Service Charge  1 3 1/8 HSC Squeeze Gun  1 Extra Guns Total Charges for Service Cased Hole - Discount	500.0 1,250.0 100.0 1,850.0 -277.5
(4)		

Please remit to above address.

Total

\$1,572.50



Please Remit To: P.O. Box 549 Hays, KS 67601

Phone: (785) 628-6395

Fax: (785) 628-3651

## FIELD TICKET No.

9010

DATE 10-18-24

INVOICE NO.		P.O. N					AFE NO.	
CUSTOMER Jackson	Brothers LLC.	LEAS	E for	riel			WELL NO. 43	
ADDRESS		FIELD			STA	TE KS	COUNTYGE	Los
		LOCA	TION	leng he		print Landrick		
CITY		CASI	NG SIZE & V	NT. 4	1/2		TBG. SIZE	
STATE	ZIP	TYPE	OF JOB					
ORDERED BY		TITLE					SERVICE SUPV.	
PART NO.	DESCRIPTION	ı		REV. CODE	QTY.	UNIT PRICE	AMOUNT	
	Sprvice Charge							
	2-14219	queez	Quas					
		)						
	1x2 Stick							
	Shot (a)							
	250							
	1x2 Slick							
	124/2							
	12 10							
						TREE		
		111111111111111111111111111111111111111			Particular Speed	man de mande		
				-				
			-					_
CALLED OUT	ON LOCATION	COM	MPLETED	TOTA	AL SERVICE	& MATERIALS	1,850.	0
Time	Time		Time		12 02/1/102	DISCOUNT	- 277,	
Date	18 Oct, 2024	18	oct, Date	24		TAX	L , , ,	
					TO	TAL CHARGES	1,572.	50
*ACCIDENT REPORT MUST BE ATTAC	Projection of the Control of the Con				101	AL OHANGES	.,	
WITH MY INITIALS, I CONFIRM THOURS" COLUMN, ACCURATED	THAT THE TIME SHOWN IN THE LY REFLECTS MY COMPENSABLE TIME.	7						
Employee Name (Print)	Hours	Initials						

CUSTOMER AGREES to pay (the "Company") on a net 45 day basis from date of invoice to avoid loss of discount. Invoices older then 45 days are subject to loss of discount on ticket. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

CUSTOMER'REPRESENTATIVE

White - Main Canary - Customer

Pink - Field

## Cheever Well Service, Inc.

Shop: 620-437-2296

P.O. Box 677

Cell: 620-437-7296

Madison, Kansas 66860

Terms: Due on Receipt

Invoice No.

6708

Month: November 2024

Company: Jackson Brothers, LLC

Lease:

Barrier

Well No. 43

Called by:

Order No.

ate	Job Description	Ho	urs Rate	Total	
10-22	Rig up. Remove slips from casing support. Run tubing open ended to		T		
	2359.70', 78 joints. Scout Olson B #4 location.	5	175.00	875.00	
10-25	Tubing at 2359.70'. Spot 30 sacks of cement. Pull tubing to 1240.25' and				
	spot 20 sacks of cement. Pull tubing to 242.00' and circulate cement to				
	surface. Pull tubing out of hole. Top off with cement. Wash up tools.				
	Rig down. Haul tubing to racks in Eureka.	8	175.00	1400.00	
	Thread Lube	1	30.00	30.00	
	Power Tongs	1	75.00	75.00	
		1			

**Total Labor** 910.00 **Unit Charge** 1365.00 **Sub Total** 2380.00 ~ U.K. Sales Tax GW 178.50 Total 2558.50 - 0,16.

Operator: Bill

W.S. Roust:



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Received 4 November 2024

Customer:

JACKSON BROTHERS LLC

116 E 3RD ST

EUREKA, KS 67045-1747

Invoice Date:

10/25/2024

Invoice #: Lease Name: 0380039

Well #:

Barrier 43

County:

Greenwood, Ks

Job Number:

EP15324

District:

Eureka

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Pump Service	1.000	1,250.000	1,250.00
Heavy Equipment Mileage	15.000	4.000	60.00
Light Eq Mileage	15.000	2.000	30.00
Ton Mileage-Minimum	1.000	300.000	300.00
Cement Pozmix 60/40	140.000	16.000	2,240.00
Bentonite Gel	480.000	0.450	216.00
Calcium Chloride	240.000	0.750	180.00
Bentonite Gel	200.000	0.450	90.00
Hulls	1.800	50.000	90.00
Vacuum Truck 80bbl	5.000	100.000	500.00
Fresh Water	3,700.000	0.020	74.00

Net Invoice 5,030.00 Sales Tax: 273.21 5,303.21 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Jackson Brothers	LLC	Lease	& Well #	Barrier	#43				Date	10/3	25/2024
Service District	Eureka		Count	y & State	Greenv	wood, Ks	Legils S/T/R	3 268	8E	Job#		
Job Type	PTA	☑ PROD	□ INJ		Sw	D	New Well?	YES	☑ No	Ticket#	EF	15324
Equipment #	Driver				Job	Safety A	Analysis - A Discuss	ion of Hazards	Safety Pro	cedures		
1006	David	Hard hat			☑ Glo	ves		Lockout/Tag	jout	☐ Warning Sign	s & Flagging	
1203	Broker	H2S Mor	itor		☑ Eye	Protection	on	Required Pe	rmits	Fall Protectio	n	
1214	Danny	☑ Safety Fo	otwear		Res	spiratory	Protection	Slip/Trip/Fal	Hazards	Specific Job S	equence/Exp	ectations
126	Monty	FRC/Prot	ective Clothi	ng	Add	ditional C	hemical/Acid PPE	Overhead H	azards	Muster Point	/Medical Loca	itions
		Hearing I	Protection		₹ Fire	Extingui	sher	Additional c	oncerns or is	sues noted below		
								nments				
		API# 15-4	073-2057	4. TD -	2535',	6 3/4"	Well bore. 4 1	/2" Casing	set @ 253	35'.		
Product/ Service Code		0	escription				Unit of Measure	Quantity	1000			Net Amount
C013	Cement Pump Sen	vice					ea	1.00				\$1,250.00
M010	Heavy Equipment N	Mileage					mi	15.00				\$60.00
M015	Light Equipment M	lleage					mi	15.00				\$30.00
M025	Ton Mileage - Minir	mum					each	1.00				\$300.00
CP070	60/40 Pozmix A						sack	140.00				\$2,240.00
CP095	Bentonite Gel						lb	480.00				\$216.00
CP100	Calcium Chloride						lb	240.00				\$180.00
CP095	Bentonite Gel						1b	200.00				\$90.00
CP165	Cottonseed Hulls						lb	90.00				\$90.00
T025	Vacuum Truck - 90	) bbl					hr	5.00				\$500.00
AF080	Fresh Water						gal	3,700.00				\$74.00
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	<del> </del>							<b>-</b>				
								1				
Custo	orner Section: On t	he following so	ale how wor	td you rate	Hurrica	ne Servie	es Inc.?		-		Net:	\$5,030.00
			Service at the san		***	DOMESTIC OF		Total Taxable	s -	Tax Rate:		> <
ennetarin mana	ased on this job, ho		you would r	commend 7 8		a collea	gue? Haiphillini		to be sales tau the customer p to make a dete	ermination if	Sale Tax:	\$ - \$ 5,030.00
								HSI Represe	entative:	David Gard	ner	

TERMS: Cesh in advance unless Humicane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invokes than to a term of the data of the prior to sale than accounts are total provided to the balance plast due at the rate of 1 3% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an egency and/or attermery to effect the collection, Customer hereby egrees to pay all fees directly or indirectly incurred for such optication. In the event that Customer's account with HSI bocomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoke price. Upon revocation, the full invoke price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of room the date of issue. Pricing does not include federal, state, or local taxes, or logatizes and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utimately required to perform these services. Any discount is based on 30 days not payment terms or cash. DISCLAMER NOTICE: Technical date is presented in good felfit, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer epresents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable ser



	TMENT REPO					
	Jackson Brothe	rs, LLC	Well:	Barrier #43	Ticket:	EP15324
City, State:	Eureka, Ks		County:	Greenwood	Date:	10/25/2024
Field Rep:	Roscoe Jackso	n	S-T-R:	3 26S 8E	Service:	PTA
Downhole I	nformation		Calculated Slu	rry - Lead	Calc	stated Sturry - Tail
Hole Size:	6 3/4 In			/40,4%Gei,2%Caclz	Blend:	
Hole Depth:	2535 ft		Weight:	14.0 ppg	Weight:	ppg
Casing Size:	4 1/2 in		Water / Sx:	gal / sx	Water / Sx:	gal / sx
asing Depth:	2535 ft		Yield:	1,40 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx
bing / Liner:	2 3/8 in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	2359 ft		Depth:	n	Depth:	n n
ool / Packer:			Annular Volume:	0.0 bbis	Annular Volume:	0 bbls
Tool Depth:	Ħ		Excess:		Excess:	
splacement:	bbls		Total Slurry:	0.0 bbis	Total Slurry:	0.0 bbls
	STAGE	TOTAL	Total Sacks:	140 sx	Total Sacks:	0 sx
IME RATE	PSI BBLs	BBLs	Safety Meeting:	ledin		
		<del></del>	Rig up to 2 3/8" Tubing. Pi	luo wall as follows:		
		<del></del>	30 sks @ 2359' w/ Hulls	ug wen as tonows.		
			Gel & Hulls Spacer			
			20 sks @ 1240' w/ Hulls			
			Gel & Hulls Spacer			
				nside & outside of 4 1/2" Casing.		
			140 sks Total			
			Job complete. Rig down.			
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		ښخين				
	CREW		UNIT	Average Rate	Average Pressure	Total Fluid
Cementer:	David Broker		1006	0.0 bpm	Average Pressure	- bbls
Pump Operator	Danny		1203	v.o upin	psi	
Bulk #1: Bulk #2:	Monty		126			