

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**Ellinwood, KS**  
**620-727-3409**

TO: F G HOLL  
ATTN: FRANKLIN GREENBAUM

INV#10242024

OCTOBER 24 2024  
LEASE SCHATZ 1-12

OCTOBER 24 2024  
RIG TIME- 9 HOURS @\$270.00 = \$2430.00  
RIGGED UP PULLED RODS TUBING STUCK WAITED ON PERFERATORS SHOT OFF  
AT 3901 TOO WINDY TO PULL

OCTOBER 28 2024  
RIG TIME 10.5 HOURS @\$270.00= \$2835.00  
FLOOR RENTAL \$200.00 =\$200.00  
WELDING/TORCH SERVICES 3 HOURS @\$81.00 =\$243.00  
BACK HOE SERVICES 3 HOURS @ \$100.00 =\$300.00  
PULLED TUBING DUG CELLAR AND PIT DROPPED SURFACE SET FLOOR SET  
BRIDGE PLUG @ 3886 BAILED 2 SKS LOADED HOLE PRESSURED TO 500# 4 1/2  
OF STRETCH SHOT 1198 WORKED FREE SWEDGED IN DROVE HOME

NOVEMBER 1 2024  
RIG TIME 7 HOURS @\$270.00 =\$1890.00  
CEMENT 2 SKS @\$ 15.00 =\$30.00  
BACKHOE SERVICES 3 HOUR @\$100.00 =\$300.00  
PULLED 2 JOINTS PUMPED 6 GEL 50 SKS PULLED TO 300' PUMPED 50 SKS  
PULLED 45' PUMPED 30 SKS LAID JOINT DOWN WASHED UP DUG OUT LEAD  
LINE AND CAPPED TOPPED OFF 2 SKS FILLED CELLAR AND PIT AND  
LEVELED LOCATION

PAGE 1 OF 2



# CEMENT TREATMENT REPORT

Customer: <b>FG Holl</b>	Well: <b>Schartz 1-12</b>	Ticket: <b>wp 5856</b>
City, State: <b>Belpre Kansas</b>	County: <b>Edwards Kansas</b>	Date: <b>11/1/2024</b>
Field Rep: <b>Richard McIntyre</b>	S-T-R: <b>12-24s-17w</b>	Service: <b>PTA</b>

Downhole Information	
Hole Size:	<b>7 7/8 in</b>
Hole Depth:	<b>1120 ft</b>
Casing Size:	<b>4 1/2 in</b>
Casing Depth:	<b>1120 ft</b>
Tubing Liner:	<b>in</b>
Depth:	<b>R</b>
Tool / Packer:	
Tool Depth:	<b>ft</b>
Displacement:	<b>12.0 bbls</b>

Calculated Slurry - Lead	
Blend:	<b>H-Plug</b>
Weight:	<b>13.7 ppg</b>
Water / Sx:	<b>6.9 gal / sx</b>
Yield:	<b>1.43 ft<sup>3</sup> / sx</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>
Annular Volume:	<b>0.0 bbls</b>
Excess:	
Total Slurry:	<b>0.0 bbls</b>
Total Sacks:	<b>0 sx</b>

Calculated Slurry - Tail	
Blend:	
Weight:	<b>ppg</b>
Water / Sx:	<b>gal / sx</b>
Yield:	<b>ft<sup>3</sup> / sx</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>
Annular Volume:	<b>0 bbls</b>
Excess:	
Total Slurry:	<b>0.0 bbls</b>
Total Sacks:	<b>0 sx</b>

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:00 AM					on location job and safety
9:05 AM					spot trucks and rig up
9:30 AM					1st plug 600 lbs gel 60 sacks h plug at 1120
	3.5	200.0			mix gel
	3.5	200.0	12.7	12.7	mix 60 sacks h-plug at 13.7 ppg
	3.5	100.0	12.0	24.7	displacement
11:00 AM					2nd plug 60 sacks H-Plug at 300 ft
	3.5	150.0	3.5	3.5	load the hole
	3.5	230.0	12.7	16.2	mix 60 sacks h-plug at 13.7 ppg
	3.5	150.0	0.5		displacement
11:35 AM					3rd plug at 40 ft
					mix 30 sacks H-Plug to surface

COMPANY	CREW		UNIT	SUMMARY		
	Operator	Unit		Average Rate	Average Pressure	Total Fluid
Pump Operator:	M Brungardt	912	620/534	3.5 bpm	172 psi	41 bbls
	M McGraw	540/522				
	K Julian	520/534				
Bulk #1:						
Bulk #2:						

fv: 15-2021/01/25  
mplv: 473-2024/10/23





Service Order No.  
5885

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 10-24-24

Company E.G. Hall Company		Client Order OLW	
Billing Address	City	State	Zip
Lease & Well # Schwartz	Field Name	Legal Description (coordinates)	
County Edwards	State Ks.	Casing Size	Casing Weight
Fluid Level (surface)	Reading from	Customer T.D.	Excel Wireline T.D.
Engineer K. Schneider	Operator C. Wilks	Operator	Unit# 02

Service Charge			
1.68 Jet Cutter			
CUT @ 3900		MIN	3900
Service Charge 10-24-24			
ESDP		12.00	
Depth & Sighting min		.25	3000
concrete dump bucket		20	3886
Digger bucket cutter			11908

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer: [Signature]

SUBTOTAL  
DISCOUNT  
SUBTOT/  
TAX  
NET TOTAL

**General Terms and Conditions**

- All accounts are to be paid within the terms listed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

Byker Printing, Inc. • Pratt, Kansas



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Depth:	<b>R</b>
Tool / Packer:	
Tool Depth:	<b>ft</b>
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Calculated Slurry - Tail	
Blend:	
Weight:	<b>ppg</b>
Water / Sx:	<b>gal / sx</b>
Yield:	<b>ft<sup>3</sup> / sx</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
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Bulk #1: <b>K Julian</b>	<b>529/534</b>			
Bulk #2:				

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