#### **CORRECTION #1**

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KOLAR Document ID: 1803113

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPER/	ATOR: License #		[	API No.:		
Name:				Permit No:		
Addres	ss 1:			Reporting Year:		
Addres	ss 2:			(January 1 to December 31)		
City:		State: Zip:			Sec Twp S.	R E 🗌 W
Contac	t Person:				feet from N /	S Line of Section
Phone:	: ()				feet from E /	W Line of Section
Lease	Name:			County:		
Well N	umber:					
I. Inje	ction Fluid:					
Ţ	ype (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	
S	Source:	Produced Water	Other (Attach list)			
C	Quality: Total	Dissolved Solids:	mg/l Specific Grav	vity: Additives:		
(/	Attach water analysi	is, if available)				
II We	II Data:					
		Injection Pressure:		psi Injection Zone:		
		Injection Rate:				
		anced Recovery Injection Wells				
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January					
	February					
	March					
	April					
	Мау					
	June					
	July					
	August					
	September					
	October					

#### Submitted Electronically

November December

### Summary of Changes

Lease Name and Number: CRAIG 8

New Doc ID: 1803113

Parent Doc ID: 1758215

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/20/2024	11/13/2024
Number of Days of Injection, February	0	28
Number of Days of Injection, January	0	31
Number of Days of Injection, June	0	30
Maximum Fluid Pressure, April	450	0
Maximum Fluid Pressure, August	450	0
Maximum Fluid Pressure, December	450	0
Maximum Fluid Pressure, July	450	0
Maximum Fluid Pressure, March	450	0
Maximum Fluid Pressure, May	450	0
Maximum Fluid Pressure, November	450	0

## Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Maximum Fluid Pressure, October	450	0	
Maximum Fluid Pressure, September	450	0	
Total BBL Injected	16560	114880	
Total BBL Injected in April	1800	9610	
Total BBL Injected in August	1860	12670	
Total BBL Injected in December	1860	9120	
Total BBL Injected in February	0	7280	
Total BBL Injected in January	0	9300	
Total BBL Injected in July	1860	12450	
Total BBL Injected in June	0	9545	
Total BBL Injected in March	1860	8990	
Total BBL Injected in May	1860	10695	
Total BBL Injected in November	1800	8750	

## Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in October	1860	6240
Total BBL Injected in September	1800	10230