KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15 | | | | | |
|-----------------------------|------------------------------|------------------|-----------|--------|------------------------------|------------------|-------------|------------------------|--------|---------|
| | | | | | | | | | | |
| Address 1: | | | | | | | | | | |
| Address 2: | | | | | | | | feet from N / | = | |
| City: | State: | Zip: | + | | | | | | | |
| Contact Person: | | | | | | | | | | |
| Phone:() | | | | | | | | | | |
| Contact Person Email: | | | | | | | | Well #: | | |
| Field Contact Person: | | | | | Well Type: (a | check one) 🗌 (| OilGas | OGwswO | ther: | |
| Field Contact Person Phor | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | rage Permit #: _ | | | | |
| | | | | | Spud Date: - | | | Date Shut-In: | | |
| | Conductor | Surfa | ice | Proc | luction | Intermedia | ate | Liner | Tubing | , |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from St | urfaço: | | How Dotor | minod? | | | | Date | | |
| 0 | | | | | | | | | | |
| Casing Squeeze(s): | p) (bottom) | / | | 5m, | (top) (0 | (bottom) | | Sacks of cement. Date | | |
| Do you have a valid Oil & 0 | Gas Lease? 🗌 Yes 🛛 | No | | | | | | | | |
| Depth and Type: | in Hole at | Tools in Ho | le at | Cas | ing Leaks: | Yes 🗌 No | Depth of ca | asing leak(s): | | |
| | | | | | | | | | | |
| Type Completion: AL | | | | | | | | (depth) | | 1 comon |
| Packer Type: | Size: _ | | | Inch S | iet at: | | _ Feet | | | |
| Total Depth: | Plug Ba | Plug Back Depth: | | F | Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| 1 | At: | to | Feet | Perfor | ation Interval _ | to | Feet or | Open Hole Interval | to | Feet |
| | | to | Feet | Derfer | | 4.0 | Foot of | | 4.0 | Foot |
| 2 | At: | | Feet | Perior | ation interval - | to | Feet O | r Open Hole Interval - | to | Feel |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | |
|--|--|--------------------|--|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

11/13/2024

Dave Kimzey Ensminger Energy LLC 1493 3000 ST. MORAN, KS 66755-3949

Re: Temporary Abandonment API 15-001-22909-00-00 WOOD 6 NW/4 Sec.08-25S-20E Allen County, Kansas

Dear Dave Kimzey:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/13/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/13/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"