

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 35942 Name: Zeta Energy, LLC
Address 1: C/O FRICK ENERGY SERVICES LLC
Address 2: 5352 MCCORMICK DRIVE
City: SHAWNEE State: KS Zip: 66226 + 7504
Contact Person: Jackie Windisch Phone: (913) 221-

API No.: 15-121-31115-00-00 Permit No.: E26095.10
SE - NE - NW - SW Sec. 3 Twp. 17 S. R. 22 ☒ East ☐ West
2145 Feet from ☐ North / ☒ South Line of Section
4069 Feet from ☒ East / ☐ West Line of Section
Lease: SHOFNER Well No.: DI-6
County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 650 psi Maximum Injection Rate: 100 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	Size:	<u>NA</u>
Set at:		<u>22</u>		<u>681</u>		Set at:	
Sacks of Cement:		<u>5</u>		<u>92</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>22</u>		<u>681</u>			

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 691 (681) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 638 Bottom Feet: 650 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.598779 Long: -94.969831 Date Acquired: 10/21/2015
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 10 20 30
Pressures: Set up 1 620 620 620
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 02/13/2024 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 635 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 02/11/2029

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: Pressured casing up to 620#. Well not perforated at time of test.
All information came from the ACO-1 (Kolar), which does not match the permit (Perforation). Well
was not perforated at time it was permitted. Perforations came from contractors log. Permit needs
corrected. KCC corrected the permit and mailed a copy to the operator.