

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 32967 Name: Wolfe, Leslie
Address 1: 406 S CHAUTAUQUA ST
Address 2: _____
City: SEDAN State: KS Zip: 67361 + 1908
Contact Person: Leslie Wolfe Phone: (405) 676-3783

API No.: 15-049-22533-00-01 Permit No.: E31699.1
SW - NE - SE - SW Sec. 35 Twp. 29 S. R. 12 ☒ East ☐ West
815 Feet from ☐ North / ☒ South Line of Section
3109 Feet from ☒ East / ☐ West Line of Section
Lease: THOMAS Well No.: 1
County: Elk

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 200 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>na</u>	<u>8.65</u>	<u>na</u>	<u>4.5</u>	<u>na</u>	Size:	<u>2.375</u>
Set at:		<u>40</u>		<u>910</u>		Set at:	<u>775</u>
Sacks of Cement:		<u>8</u>		<u>125</u>		Type:	<u>EUE</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>40</u>		<u>910</u>			

Packer Type: Tension Set at: 775

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 930 (910) feet depth

Zone of Injection Formation: LAYTON Top Feet: 822 Bottom Feet: 838 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.476295 Long: -96.064043 Date Acquired: 10/03/2013

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	<u>10</u>	<u>20</u>	<u>30</u>			
Pressures: Set up 1	<u>310</u>	<u>310</u>	<u>310</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 02/15/2024 Using: Operators Company's Equipment

The zone tested for this well is between 0 feet and 775 feet.

The test results were verified by operator's representative:

Name: Leslie Wolfe Title: Operator Phone: (405) 676-3783

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 02/13/2029

State Agent: Thad Triboulet Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
T&P full of fluid. ACO-1 found (RBDMS) The tubing and packer information came from the permit. All other information came from the ACO-1. Correction needed. The amount of casing off the ACO-1 does not match the permit. KCC corrected the permit and mailed a copy to the operator.