KOLAR Document ID: 1803744

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-				
Name:					Spot Description:				
Address 1:					Sec Twp S. R E W feet from N / S Line of Section				
									City: State: Zip: +
Contact Person:					GPS Location: Lat:, Long:				
Phone:( )					Datum:         NAD27         NAD83         WGS84           County:				
(					Lease Name: Well #:				
Contact Person Email:					Well Type: (check one)  Oil Gas OG WSW Other:				
Field Contact Person:					SWD Permit #: ENHR Permit #:				
Field Contact Person Phone: ( )					Gas Storage Permit #:				
					Spud Date:		Date Shut-In:		
	Conduc	ctor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Su	ırface.		How De	termined?			D	)ate:	
Casing Fluid Level from Surface: How Determined?    Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement.									
		,			(тор)	(bottom)			
Do you have a valid Oil & C									
Depth and Type:	in Hole at	Too	ols in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Type Completion: ALT	T. I ALT. II	Depth of:	DV Tool:	w/_	sack	s of cement Port Co	llar: w / .	sack of cement	
Packer Type:							(depth)		
Total Depth:	ral Depth: Plug Back Depth: F					Plug Back Method:			
Geological Date:									
Formation Name	ı	Formation Top	Formation Base			Completion In	nformation		
At: to Feet Perforation Interval to Feet or Open Hole Interval to								l to Feet	
?						ration Interval toFeet or Open Hole Interval toFeet			
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			Submitte	ed Ele	ctronicall	y			
Do NOT Write in This	Date	Tested:	P	eculte.		Date Plugged:	Date Repaired: Date	e Put Back in Service:	
Do NOT Write in This Date Tested: Results:  Space - KCC USE ONLY					Date i lugged. Date Repaired. Date i di Dack in Gervice.				
Daview Consulated how				0					
Review Completed by:  TA Approved: Yes	Denied	Date:		Comm	nents:				
				·	<del>_</del>				
	,		Mail to the App	ropriate l	KCC Conserv	vation Office:			
Depart Spire Seas Seas State Sea Sea Seas Season	KCC District Office #1 - 210 E. Frontview, Suit				e A, Dodge City, KS 67801			Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226						Phone 316.337.7400		

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

LBET- JD #-Ste mont.

LBT- JD JUNE MONT.

CH JD JUNE HOLL

Johns mont.

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

## 11/18/2024

David Van Dyke Vess Oil Corporation 1700 N WATERFRONT PKWY BLDG 500 WICHITA, KS 67206-6619

Re: Temporary Abandonment API 15-191-22504-00-00 HARPER 2-31 SW/4 Sec.31-33S-04W Sumner County, Kansas

Dear David Van Dyke:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## High Fluid Level FL has risen 1829' since last Fluid Shot.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/18/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Neil Lake, ECRS KCC DISTRICT 2