#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#					API No. 15-						
Name:					Spot Descr	iption:					
Address 1:							Sec	_ Twp S	S. R	E	W
Address 2:								feet from			
City:	State:	Zip:	+					feet from		Line of	Section
Contact Person:						on: Lat:	(e.g. xx.xxxx) NAD83 V	, Long:	(e.gx)	(x.xxxxx)	
Phone:()								tion:		GL	КВ
Contact Person Email:								W			
Field Contact Person:					Well Type: (	check one) [	Oil Gas		Other:		
Field Contact Person Phone								ENHR Pe	ermit #:		
	.()						#:				
					Spud Date:			_ Date Shut-In: _			
	Conductor	Surfa	ace	Proc	duction	Interm	ediate	Liner		Tubing	
Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Sur	face.		How Deter	mined?					Date:		
Casing Squeeze(s):				-							
Do you have a valid Oil & Ga	as Lease? 🗌 Yes	No									
Depth and Type: 🗌 Junk i	n Hole at	Tools in Ho	le at	_ Cas	ing Leaks:	Yes No	Depth of c	asing leak(s):			
											cement
Type Completion: ALT.			,					(depth)	• /	_ 5000 01	coment
Packer Type:	Size: .			_ Inch S	Set at:		Feet				
Total Depth:	Plug B	ack Depth:		P	lug Back Meth	od:		_			
Geological Date:											
	Formatio	n Top Formati	on Base			С	ompletion Info	rmation			
Formation Name				- <i>(</i>		to	Foot o	r Onan Hala Inta	nyol	to	Fact
Formation Name		to	Feet	Perfor	ation Interval.			r Open Hole Inter	i vai	10	reel

### Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

#### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Image: Note of the state   Image:	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Anno been been for the been been been been been been been be	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**(**())

## LEMON 2 11/16/2024 10:51:08AM

Sec Gun - WG 1402	Liquid Level	2088 ft MD	Fluid Above Pum Equivalent Gas F	ree Above Pump 3412 ft TV 3412 ft TV
PBHP/SBHP -0.0   Producing Efficiency 0.00%   Casing Pressure Pressure   Pressure 0.0 psi (g)   Annular Gas Flow Gas Flow   Gas Flow 0.0 Msc///D   % Liquid Above Pump 100.00%   % Liquid Above Pump 1116.4 psi (g)   PHP 1116.4 psi (g)   SBHP Gas/Liq Interface 0.8 psi (g)   Average Acoustic Velocity 1209 ft/s   Average Acoustic Velocity 1209 ft/s 10.07 Jt/stee   Buildup 0.0 psi (g) 0.0 psi (g)   Buildup Time 0.0 psi (g) 0.0 psi (g)		ft MD 🔶	1402	Date Entered11/16/2CurrentPotentialOil*.**.**.*Water*.**.**.*
Casing Pressure Pressure 0.0 psi (g) Annular Gas Flow Gas Flow 0.0 Mschr Fluid Properties % Liquid Above Pump 100.00% % Liquid Below Pump 100.00% % Dig to the set of the set		- 1000		PBHP/SBHP -0.0
Gas Flow 0.0 Msch/D Gas Flow 0.0 Msch/D Fluid Properties % Liquid Above Pump 100.00% % Liquid Below Pump *: Depths Pump Intake Depth 5500 ff Formation Depth 5500 ff Wellbore Pressures PIP 1116.4 psi (g) PBHP 1116.4 psi (g) PBHP 1116.4 psi (g) Collar Analysis (Automatic) Collar Analysis (Automatic) Average Acoustic Velocity Average Acoustic Velocity Average Joints Per Sec. 19.07 Jt/s/sec				_
Image: state of the state	LL: 2088 ft			
Pump Intake Depth 5500 ff Formation Depth 5500 ff Wellbore Pressures PIP 1116.4 psi (g) BBHP 1116.4 psi (g) SBHP 5000 Collar Analysis (Automatic) Average Acoustic Velocity 1209 ft/s Average Joints Per Sec. 19.07 Jts/sec	4	- 3000	?	% Liquid Above Pump 100.009
Weilbore Pressures   PIP 1116.4 psi (g)   PBHP 1116.4 psi (g)   SBHP Gas/Liq Interface   Gas/Liq Interface 0.8 psi (g)   Collar Analysis (Automatic) No Pressure Buildup   Merage Acoustic Velocity 1209 ft/s   Average Joints Per Sec. 19.07 Jts/sec	6 -			Pump Intake Depth 5500
Collar Analysis (Automatic)	8	- 4000 - - -		PIP   1116.4 psi (g     PBHP   1116.4 psi (g     SBHP   *
Average Acoustic Velocity Average Joints Per Sec. 1209 ft/s 19.07 Jts/sec No Pressure Acquired		- 5000		
Average Acoustic Velocity 1209 ft/s   Average Joints Per Sec. 19.07 Jts/sec	Collar Analysis (Automatic	 ) 	Casing Pressu	ure Buildup
Average Acoustic Velocity1209 ft/sBuildup0.0 psi (g)Average Joints Per Sec.19.07 Jts/secBuildup Time0 sec		t	N	lo Pressure Acquired
Joints To Liquid 65.87 Jts Gas Gravity from Collar Analysis (Automatic) 0.7728 Air = 1	Average Joints Per Sec.	19.07 Jts/sec	Buildup Buildup Time	0.0 psi (g 0 se
	Joints To Liquid	65.87 Jts	Gas Gravity from	Collar Analysis (Automatic) 0.7728 Air =

Acoustic Test

Echometer Company 5001 Ditto Lane Wichita Falls, TX 76302 (940) 767-4334 info@echometer.com Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

11/19/2024

Douglas H McGinness II McGinness Energy Company, Inc. 1635 N WATERFRONT PKWY STE 220 WICHITA, KS 67206-6630

Re: Temporary Abandonment API 15-007-22137-00-00 LEMON 2 NE/4 Sec.08-30S-13W Barber County, Kansas

Dear Douglas H McGinness II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/19/2025.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/19/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"