KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 33600 Name: Evans Energy, LLC

Address 1: PO BOX 157

Address 2:

City: MOUNT HOPE State: KS Zip: 67108 + 0157

Contact Person: R. Chase Evans Phone: (316) 617-4441

API No.: 15-083-21233-00-00 Permit No.: D24585.0

__ - NE - NW - NE Sec. 10 Twp. 23 S. R. 22 ☐ East ☑ West

4655 Feet from ☐ North / ☑ South Line of Section

1964 Feet from ☑ East / ☐ West Line of Section

Lease: QUERBACH C Well No.: 1

County: Hodgeman

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 5000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*
Size:	n/a	8.625	n/a	5.5	n/a
Set at:		1302		4495	
Sacks of Cement:		525		300	
Cement Top:		0		3420	
Cement Bottom:		1302		4495	

Tubing
Size: 2.875
Set at: 4426
Type: seal tite

Packer Type: Baker Model G Set at: 4426

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 4550 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 4495 Bottom Feet: 4550 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.0711 Long: -99.72289 Date Acquired: 06/25/2010

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: POST WORKOVER TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 11/13/2024 Using: Bo Jack Company's Equipment

The zone tested for this well is between 0 feet and 4426 feet.

The test results were verified by operator's representative:

Name: Chuck Toner Title: Production Supervisor Phone: (620) 546-4752

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 11/12/2029

State Agent: Eric MacLaren Title: Compliance Officer Witness: ☑ Yes ☐ No

Remarks:

Casing leak from 3349-82' squeezed with 250 sx cement.