

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 VESS OIL CORP.
 1700 N WATERFRONT PKWY
 BLDG 500
 WICHITA, KS 67206

Invoice Date: 11/11/2024
 Invoice #: 0380341
 Lease Name: Starkey A
 Well #: 24
 County: Butler, Ks
 Job Number: EP15491
 District: Eureka

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Pump Service	1.000	1,250.000	1,250.00
Heavy Equipment Mileage	45.000	4.000	180.00
Light Eq Mileage	45.000	2.000	90.00
Cement Class A	143.000	20.000	2,860.00
Calcium Chloride	400.000	0.750	300.00
Bentonite Gel	270.000	0.450	121.50
Hulls	0.800	50.000	40.00
Bentonite Gel	400.000	0.450	180.00
Ton Mileage	318.000	1.500	477.00
Service Supervisor	1.000	275.000	275.00

SS 11/18/2024 03:22:46

Net Invoice	5,773.50
Sales Tax:	266.03
Total	6,039.53

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Vess Oil Corporation	Lease & Well #	Starkey #A-24		Date	11/11/2024	
Service District	Eureka	County & State	Butler, KS	Legals S/T/R	35 27N 4E	Job #	
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	Ticket #

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures				
1004	Kevin M	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging	
1201	Alan M	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection	
1212	Monty M	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations	
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations	
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below		

Comments

PTA Old Well: 5 1/2" casing. Perfs 2520'-2558'. Plug w/ Class a Cement w/ 3% CaCl, 2% Gel. See cement treatment report for complete details.

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
C013	Cement Pump Service	ea	1.00	\$1,250.00
M010	Heavy Equipment Mileage	mi	45.00	\$180.00
M015	Light Equipment Mileage	mi	45.00	\$90.00
CP010	Class A Cement	sack	143.00	\$2,860.00
CP100	Calcium Chloride 3%	lb	400.00	\$300.00
CP095	Bentonite Gel 2%	lb	270.00	\$121.50
CP165	Cottonseed Hulls	lb	40.00	\$40.00
CP095	Bentonite Gel (Gel Spacer)	lb	400.00	\$180.00
M020	Ton Mileage	tm	318.00	\$477.00
R061	Service Supervisor	day	1.00	\$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?			Net:	\$5,773.50
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10			Total Taxable	\$ -
			Tax Rate:	
			Sale Tax:	\$ -
			Total:	\$ 5,773.50
			HSI Representative:	<i>Thank You Kevin McCoy</i>

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Witnessed By Shane Summers

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Vess Oil Corporation	Well: Starkey #A-24	Ticket: EP15491
City, State: Wichita, KS	County: Butler, KS	Date: 11/11/2024
Field Rep: Shane Summers	S-T-R: 35 27N 4E	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	Class A Cement	Blend:	
Hole Depth:	ft	Weight:	14.8 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	6.5 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.35 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	2 3/8 in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	34.5 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	143 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL BBLs	REMARKS
			-		-	Safety Meeting:
					-	5 1/2" casing, Perfs 2520'- 2558'
					-	2 3/8" tubing set @ 2500', Spot 35sx Class A Cement w/ 3% CaCl, 2% Gel = 8.5bbl slurry w/ hulls
					-	Pull 19jts tubing, wait 1 1/2 hrs, ran wire line tag cement @ 2210'
					-	Pressure test casing to 375psi, Good test
					-	Pump 400# gel spacer, TOOH w/ tubing
					-	Exel Wire line perforated casing @ 290'
					-	Rig up to 5 1/2" casing, Break circulation w/ fresh water
					-	Circulate cement to surface from 290' inside & outside of 5 1/2' casing
					-	Top plug = 108sx Class A Cement w/ 3% CaCl, 2% gel = 26bbl slurry
					-	Well standing full of cement
						Job Complete, Rig down

CREW		UNIT	SUMMARY		
Cementer:	Kevin M	1004	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Alan M	1201	0.0 bpm	- psi	- bbls
Bulk #1:	Monty M	1212			
Bulk #2:					