KOLAR Document ID: 1801057

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5		
Name:				Spot Description:			
Address 1:			_	Sec Twp S. R East West			
Address 2:			_	Feet from North / South Line of Section Feet from East / West Line of Section			
City:	State:	Zip: +	_				
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW County: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)			
Type of Well: (Check one)		OG D&A Cathodic	Co				
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes					
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC District Agent's Name)	
Depth to	Top: Botton	m: T.D	_{Pli}	Plugging Commenced:			
Depth to	Top: Botto	m: T.D					
Depth to	Top: Botto	m:T.D	' '	agging	Completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
cement or other plugs were us		-				ds used in introducing it into the hole. If	
Plugging Contractor License #		Name:					
Address 1:			Address 2: _				
City:			Sta	ate:		Zip:+	
Phone: ()							
Name of Party Responsible fo	r Plugging Fees:						
State of	County, _		, s	SS.			
			Г	_	nployee of Operator or	Operator on above-described well,	
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMEN	TTRI	EATMEN	IT REP	ORT				
Customer: McGinness Energy Compan					any Well:	Thompson s	swd 1 Ticket	wp 5834
City,	City, State: Haviland Kansas			as	County:	Kiowa Kan		
		Kieth B			S-T-R:	4-28s-17	···	
								1175
		Informati	on		Calculated SI	irry - Lead	Cal	lculated Slurry - Tail
	e Size:				Blend:	H-Plug	Blend	
	Depth:				Weight:	13.7 ppg	Weight	
	Casing Size: 5 1/2 in Casing Depth: 1140 ft		1	Water / Sx:	6.9 gal / sx 1.43 ft ³ / sx	Water / Sx Yield		
Tubing /			in		Annular Bbls / Ft.;	bbs / ft.	Annular Bbls / Ft.	
	Depth:		ft		Depth:	ft	Depth	
Tool / P	Tool / Packer:			Annular Volume:	0.0 bbls	Annular Volume		
	Tool Depth:			Excess:		Excess	:	
Displace	Displacement: 5.0 bbls				Total Slurry:	38.0 bbls	Total Slurry	0.0 bbls
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	150 sx	Total Sacks	0 ax
7:30 AM					on location job and safet			
7:40 AM					spot trucks and rig up	ž		·
9:40 AM	3.0	500.0	22.0	22.0	test casing to 500 lbs and	d held	· · ·	***
12:10 PM				22.0	1st plug 100lbs gel,50 sa	cks H-Plug at 1140 ft		
	3.5	50.0		22.0	mix 100 lbs gel			
	3.5	70.0	12.7	34.7	mix 50 sacks H-Plug at 1:	3.7 ppg		
	3.5	50.0	5.0	39.7	Displacement			
12:45 PM	-				2nd plug 50 packs H Blue	- 44 4005		
12.401 M	3.0	20.0	5.0	5.0	2nd plug 50 sacks H-Plug load the hole	j at 400it		
	3.5	70.0	12.7	17.7	mix50 sacks H-Plug at 13	.7 ppg	- · · ·	
	3.5	6.0			Displacement		<u> </u>	
-			!				·······	
1:15 PM	$\overline{}$				3rd plug 40ft			
	2.0	-	12.0		mix 50 sacks H-Plug to se	urfaCE		
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		CREW			UNIT		SUMMAR	Υ
Cementer: M Brungardt			912	Average Rat	Average Pressure	Total Fluid		
Pump Operator: M McGraw			540/522	3.2 bpm	96 psi	69 bbls		
	Bulk #1: E J McGraw Bulk #2:				179/533			
	arn #∠.							

