KOLAR Document ID: 1799063

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 33739 Name: SEK Energy, LLC

Address 1: 149 BENEDICT RD

Address 2: PO BOX 55

City: BENEDICT State: KS Zip: 66714 + 0055

Contact Person: Kerry King Phone: (620) 698-2150

API No.: 15-205-20791-00-01 Permit No.: E28272.2

_ - SE - NE - NW Sec. 1 Twp. 30 S. R. 15 ☑ East ☐ West

4125 Feet from ☐ North / ☑ South Line of Section

3135 Feet from ☑ East / ☐ West Line of Section

Lease: WESTERN LANDSCAPE Well No.: 9

County: Wilson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 100 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	na	na	2.5	na	Size: na
Set at:				1130		Set at:
Sacks of Cement:						Type:
Cement Top:				0		
Cement Bottom:				1130		

Packer Type: na Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1130 feet depth

Zone of Injection Formation: CATTLEMAN SAND Top Feet: 1034 Bottom Feet: 1048 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: Long: Date Acquired:

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	435	430	430			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 11/07/2024 Using: SEK Energy, LLC Company's Equipment

The zone tested for this well is between 0 feet and 1034 feet.

The test results were verified by operator's representative:

Name: Kerry King Title: Administrator Phone: (620) 698-2150

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 11/06/2029

State Agent: Levi Burnett Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

TP: 1034' FL: 18' 1034-18'=1016-50=966X.43=415.38 psi.
All information checked from the Permit. Did not locate an ACO-1. Well has 6" surface casing with unknown setting depth.