KOLAR Document ID: 1802843

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 34318 Name: BEREXCO LLC

Address 1: 2020 N BRAMBLEWOOD

Address 2:

City: WICHITA State: KS Zip: 67206 + 1094

Contact Person: Dennis Kirmer Phone: (316) 265-3311

API No.: 15-167-19294-00-01 Permit No.: D11141.0

_ - SE - SE - SW Sec. 30 Twp. 15 S. R. 12 ☐ East ☑ West

331 Feet from ☐ North / ☑ South Line of Section

3068 Feet from ☑ East / ☐ West Line of Section

Lease: LANG Well No.: 3

County: Russell

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 2000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	Na	8.625	Na	5.5	4.5	2.875
Set at:		273		3360	3415	3357
Sacks of Cement:		150		70	25	Plastic lined
Cement Top:		0		3080	3353	
Cement Bottom:		273		3360	3415	

Packer Type: Model G setdown Set at: 3357

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3515 (3445) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3415 Bottom Feet: 3445 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.71215 Long: -98.70031 Date Acquired: 11/14/2024

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: 0

Test Date: 11/14/2024 Using: Shanes Tank Company's Equipment

The zone tested for this well is between 0 feet and 3357 feet.

The test results were verified by operator's representative:

Name: Dennis Kirmer Title: Foreman Phone: (316) 772-6449

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 11/13/2029

State Agent: Ray Dinkel Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

liner set @ 3353-3415 cement w/25sx. (Partial liner). No indication of upper liner. Packer is probably set a bit higher on top of 4.50" liner in 5.50" casing.