KOLAR Document ID: 1802257

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3895 Name: Bobcat Oilfield Service, Inc.

Address 1: 602 W. AMITY SUITE 103

Address 2:

City: LOUISBURG State: KS Zip: 66053 + 3542

Contact Person: Rob Eberhart II Phone: (913) 837-5199

API No.: 15-107-23961-00-01 Permit No.: E15486.337

_ - SE - SW - NE Sec. 8 Twp. 20 S. R. 23 ☑ East ☐ West

3019 Feet from ☐ North / ☑ South Line of Section

1457 Feet from ☑ East / ☐ West Line of Section

Lease: SNYDER Well No.: R-23S

County: Linn

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 35 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	6	na	2.875	na	na
Set at:		20		337		
Sacks of Cement:		5		50		
Cement Top:		0		0		
Cement Bottom:		20		337		

Packer Type: na Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 342 (337) feet depth

Zone of Injection Formation: PERU Top Feet: 280 Bottom Feet: 289 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.324826 Long: -94.886255 Date Acquired: 12/11/2019

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	20	40	60		
Pressures: Set up 1	320	310	310	310		
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 11/11/2024 Using: Bobcat Oilfield Service Inc. Company's Equipment

The zone tested for this well is between 0 feet and 280 feet.

The test results were verified by operator's representative:

Name: Dallas Phillips Title: Operations Manager Phone: (913) 710-9691

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 11/10/2029

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Full of fluid w/ 180# pressure. 280 x .43 = 120 + 180 = 300.
All information came from the ACO-1 (RBDMS), which matches the permit (Pg.124). Surface casing size came from permit and matched drillers log attached to ACO-1.