

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Field Name: _____

**** Side Two Must Be Completed.**

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____
Authorized Signature

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

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ASSIGNMENT, BILL OF SALE AND CONVEYANCE

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (hereinafter referred to as the "Assignment"), is entered into on November 15th, 2024, but is effective for all purposes as of 7:00 a.m. November 1, 2024 from Coral Production Corporation, PO Box 621697, Littleton, Colorado 80162, Horse Creek Resources Inc., James P. Chonka, Inc., Mytral Corporation, Century Stimulation & Engineering, LLC, and Red Oak Energy, Inc., (collectively the "Assignors"), to CG Oil, Inc., PO Box 207, Victoria, Kansas 67671 (the "Assignee"):

For TEN dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors hereby assign and transfer to Assignee all of their right, title and interest as of the Effective Date in and to the Leases, Well, Land, Facilities, Material Agreements and Records (collectively, the "Assets"), described as follows:

A. The leasehold estates created by the oil and gas leases specifically described in Exhibit A attached hereto and incorporated herein (the "Lease"), and the oil, gas and all other hydrocarbons (including but not limited to coalbed methane) and other products and byproducts, remaining as of the Effective Date, (collectively referred to herein as "Hydrocarbons"), attributable to the Lease and the land covered thereby (the "Land") and all contract rights and interests associated with the Lease and Hydrocarbons, thereon; Excluding, without limitation, all royalty interests, overriding royalty interests, and fee mineral interest currently owned by Assignors.

B. The entirety of the Assignors' interests in the oil and gas well associated with the Lease and the Land, including but not limited to any well on the Lease and Land as described on Exhibit A attached hereto and incorporated herein (collectively, the "Well"), and the gathering lines, pipelines, tanks, separation equipment, processing plants, and property associated therewith (collectively, the "Facilities"), together with all injection and disposal wells on the Land, and all real property, personal property, equipment, fixtures, improvements, permits, rights-of-way, easements, licenses and site leases used or held for use in connection with the production, separation, gathering, treatment, processing, storing, transporting, sale or disposal of Hydrocarbons or water produced from the properties and interests described herein including, without limitation, all equipment installed, or in the process of being installed, on the Well and Facilities as of the Effective Date.

C. All agreements and contracts relating to the Assets, including but not limited to all existing and effective sales, purchase, exchange, gathering, transportation and processing contracts, operating agreements, balancing agreements, farmout agreements, service agreements, exploration agreements, surface leases, permits and licenses, surface use agreements, other surface rights and other contracts, agreements and instruments, insofar as they relate to the properties and interests described herein, and only to the extent such contracts, agreements and rights are assignable (collectively, the "Material Agreements").

D. Copies of the files, records and data maintained by Assignors and relating to the interests described herein (including without limitation, all lease files, land files, well files, drilling reports, files relating to the Material Agreements, division order files, abstracts and title opinions and copies of applicable accounting records), but only to the extent not subject to unaffiliated third party contractual restrictions on disclosure or transfer and only to the extent related to the Assets (the "Records").

TO HAVE AND TO HOLD, the Assets unto Assignee, its successors and assigns subject to the terms, conditions, exceptions and other provisions herein stated:

STATE OF KANSAS, ELLIS COUNTY, SS
Rebecca Herzog, Register of Deeds

Book: 1049 Page: 931-939

Receipt #: 267678
Pages Recorded: 9

Total Fees: \$157.00

Rebecca Herzog

Date Recorded: 11/12/24 3:24:23 PM

Photo
Direct
In Direct
Numerical
Checked



Drilling
Baker
Hoffman

1. This Assignment is made "as is, where is" and without warranty of title, express, implied, or statutory, but with full substitution and subrogation of Assignee, to the extent assignable, in and to all covenants and warranties of Assignors' predecessors in title and with full subrogation of all rights accruing under the applicable statutes of limitation or prescription under the laws of the State of Kansas and all rights of actions of warranty against all former owners of the Assets. Any covenants, representations or warranties implied by statute or law by the use of the words "transfer," "convey," "bargain" or "assign" or other similar words used in this Assignment are hereby expressly disclaimed, waived and negated.

2. Assignee acknowledges that in making the decision to accept this Assignment, Assignee has relied solely upon its own independent investigation of the Assets. Accordingly, Assignee acknowledges that Assignors have not made and Assignors hereby expressly disclaim and negate any covenant, representation or warranty express or implied at common law, by statute or otherwise relating to (1) the condition of the Assets (including, but not limited to, any implied or express warranty of merchantability or fitness for a particular purpose or of conformity to models or samples of materials) and (2) any information, data or other materials (written or oral) furnished to Assignee by or on behalf of Assignors (including, but not limited to, information, data or other materials regarding the existence or extent of oil, gas or other mineral reserves, the recoverability of or the cost of recovering such reserves, the value of such reserves, any product pricing assumptions, present or past production rates, the environmental condition of the Assets, including but not limited to the presence of naturally occurring radioactive material ("NORM"), and the ability to sell oil or gas production). Prior to the date of this Assignment, Assignee has been afforded the opportunity to examine all materials pertinent to the Assets in Assignors' offices and has been given access to other information in Assignors' possession and has had the opportunity to conduct such inspections of the Assets as it has deemed advisable. Assignee acknowledges that Assignors have made no representations or warranties as to the accuracy of such information or as to the condition of the Assets, and, in accepting this Assignment, Assignee hereby accepts the Assets "As-Is Where-Is And With All Faults". The description and information contained in this Assignment and in any exhibit hereto or separately provided to Assignee by Assignors are provided solely for Assignee's convenience and no representation or warranty is made with respect to the accuracy or complete nature thereof and Assignee's reliance thereon shall be at Assignee's sole risk and liability.

3. Assignee hereby assumes all of Assignors' obligations under, and agrees to timely perform all of the terms and the express and implied conditions and covenants under, all Material Agreements and of the Lease. This Assignment is subject to any and all agreements affecting the Assets whether recorded or unrecorded, if and when applicable.

4. Assignee agrees to accept full responsibility to plug and abandon the existing well and associated structures and equipment hereby assigned.

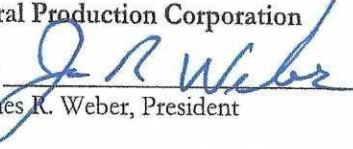
5. Except as otherwise expressly provided herein, this Assignment shall bind and inure to the benefit of Assignors and Assignee and their respective successors and assigns.

6. This Assignment shall be governed by and interpreted in accordance with the laws of the State of Kansas, without regard to any conflicts of law that would direct application of the laws of another jurisdiction.

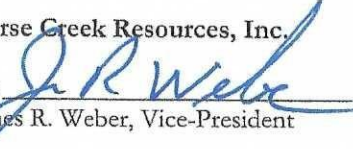
7. This Assignment may be executed in one or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

ASSIGNORS:

Coral Production Corporation

By: 
James K. Weber, President

Horse Creek Resources, Inc.

By: 
James R. Weber, Vice-President

James P. Chonka, Inc.

By: 
James P. Chonka, President

Mytral Corporation

By: 
James P. Chonka, President

Century Stimulation & Engineering,
LLC

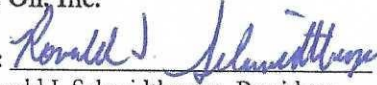
By: 
Jos Borla, Managing Member

Red Oak Energy, Inc.

By: _____
Kevin Davis, President

ASSIGNEE:

CG Oil, Inc.

By: 
Ronald J. Schmidtberger, President

ACKNOWLEDGEMENTS

STATE OF MISSOURI)
) ss.
COUNTY OF MONTGOMERY)

The foregoing instrument was acknowledged before me ^{November 1st} ~~October~~, 2024, by James R. Weber, President of Coral Production Corporation, a Colorado corporation, on behalf of said company.

Catherine M Andell
Notary public

My commission expires: August 17, 2027

CATHERINE M ANDELL
Notary Public ~ Notary Seal
State of Missouri ~ Montgomery County
My Commission Expires Aug 17 2027
Commission Number 15228751

STATE OF MISSOURI)
) ss.
COUNTY OF MONTGOMERY)

The foregoing instrument was acknowledged before me ^{November 1st} ~~October~~, 2024, by James R. Weber, Vice-President of Horse Creek Resources, Inc., a Wyoming corporation, on behalf of said company.

Catherine M Andell
Notary public

My commission expires: August 17, 2027

CATHERINE M ANDELL
Notary Public ~ Notary Seal
State of Missouri ~ Montgomery County
My Commission Expires Aug 17 2027
Commission Number: 15228750

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

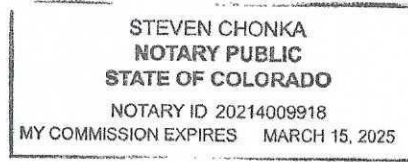
STEVEN CHONKA
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20214009918
MY COMMISSION EXPIRES MARCH 15, 2025

The foregoing instrument was acknowledged before me October 22, 2024, by James P. Chonka, President of James P. Chonka, Inc., a Colorado corporation, on behalf of said company.

Steve Chonka
Notary public

My commission expires: 03/15/2025

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)



The foregoing instrument was acknowledged before me October 22, 2024, by James P. Chonka, President of Mytral Corporation, a Colorado corporation, on behalf of said company.

[Signature]
Notary public

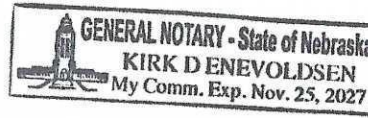
My commission expires: 03/15/25

STATE OF NEBRASKA)
) ss.
COUNTY OF CHEYENNE)

The foregoing instrument was acknowledged before me October 24th, 2024, by Joe Borla, Managing Member of Century Stimulation & Engineering, LLC, a Nebraska limited liability company, on behalf of said company.

[Signature]
Notary public

My commission expires: 11-25-2027



STATE OF KANSAS)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before October _____, 2024, by Kevin Davis, President of Red Oak Energy, Inc., a Kansas corporation, on behalf of said company.

Notary public

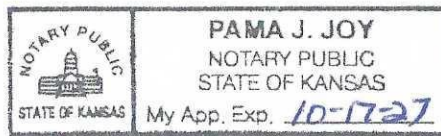
My commission expires: _____

STATE OF KANSAS)
) ss.
COUNTY OF Ellis)

The foregoing instrument was acknowledged before October 31, 2024, by Ronald J. Schmidtberger, President of CG Oil, Inc., a Kansas corporation, on behalf of said company.

[Signature]
Notary public

My commission expires: _____



ASSIGNORS:

Coral Production Corporation

By: _____
James R. Weber, President

Horse Creek Resources, Inc.

By: _____
James R. Weber, Vice-President

James P. Chonka, Inc.

By: _____
James P. Chonka, President

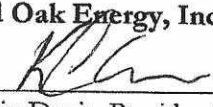
Mytral Corporation

By: _____
James P. Chonka, President

**Century Stimulation & Engineering,
LLC**

By: _____
Jos Borla, Managing Member

Red Oak Energy, Inc.

By:  _____
Kevin Davis, President

ASSIGNEE:

CG Oil, Inc.

By: _____
Ronald J. Schmidtberger, President

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

The foregoing instrument was acknowledged before me October _____, 2024, by James P. Chonka, President of Mytral Corporation, a Colorado corporation, on behalf of said company.

Notary public My commission expires: _____

STATE OF NEBRASKA)
) ss.
COUNTY OF _____)

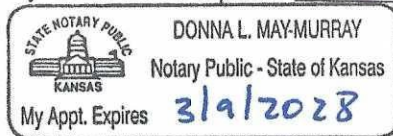
The foregoing instrument was acknowledged before me October _____, 2024, by Joe Borla, Managing Member of Century Stimulation & Engineering, LLC, a Nebraska limited liability company, on behalf of said company.

Notary public My commission expires: _____

STATE OF KANSAS)
) ss.
COUNTY OF Sedgwick)

The foregoing instrument was acknowledged before October 24, 2024, by Kevin Davis, President of Red Oak Energy, Inc., a Kansas corporation, on behalf of said company.

Donna L. May-Murray
Notary public My commission expires: 3/9/2028



STATE OF KANSAS)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before October _____, 2024, by Ronald J. Schmidtberger, President of CG Oil, Inc., a Kansas corporation, on behalf of said company.

Notary public My commission expires: _____

Exhibit "A"
Ellis County, Kansas

Page 1 of 2

Lease no. 1

Lessor: H. James Brungardt and Glayds M. Brungardt, his wife
Lessee: Red Oak Energy, Inc.
Date: January 27, 2001
Term: 4 Years
Recorded: Oil & Gas Book 499 @ Page 796
Description: Township 13 South, Range 16 West of the 6th P.M.
Section 20: N/2SW/4, containing 80 acres, more or less ✓

Lease no. 2

Lessor: Melvin R. Ehrlich and Janet L. Ehrlich, his wife
Lessee: Red Oak Energy, Inc.
Date: October 27, 2000
Term: 1 Year
Recorded: Oil & Gas Book 495 @ Page 635
Description: Township 13 South, Range 16 West of the 6th P.M.
Section 20: SE//4, containing 160 acres, more or less ✓

Lease no. 2 – First Extension

Lessor: Melvin R. Ehrlich and Janet L. Ehrlich, his wife
Lessee: Red Oak Energy, Inc.
Date: February 20, 2001
Term: 3 Years
Recorded: Oil & Gas Book 501 @ Page 847
Description: Township 13 South, Range 16 West of the 6th P.M.
Section 20: SE//4, containing 160 acres, more or less ✓

Lease no. 2 – Second Extension

Lessor: Melvin R. Ehrlich and Janet L. Ehrlich, his wife
Lessee: Coral Production Corporation
Date: October 8, 2004
Term: 2 Years
Recorded: Oil & Gas Book 608 @ Page 963
Description: Township 13 South, Range 16 West of the 6th P.M.
Section 20: SE//4, containing 160 acres, more or less ✓

Well

Brungardt #1 located in the SW/4 Section 20, T13S, R16W ✓

Lease no. 1

Lessor: Richard L. Scheck and Sandy Scheck, his wife
Lessee: Coral Production Corporation
Date: January 24, 2002
Term: 3 Years
Recorded: Oil & Gas Book 525 @ Page 677
Deed Records, Ellis County, Kansas
Description: Township 13 South, Range 16 West of the 6th P.M.
Section 19: S/2SE/4, containing 80 acres, more or less ✓

Lease no. 1 - Extension

Lessor: Richard L. Scheck and Sandy Scheck, his wife
Lessee: Coral Production Corporation
Executed: December 13, 2004
Term: 31 Days
Recorded: Oil & Gas Book 609 @ Page 255
Deed Records, Ellis County, Kansas
Description: Township 13 South, Range 16 West of the 6th P.M.
Section 19: S/2SE/4, containing 80 acres, more or less ✓

Well

Cody Scheck #1 located in the SE/4 Section 19, T13S, R16W ✓
