

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

SHELBY RESOURCES LLC
3700 QUEBEC STREET
SUITE 100 PMB 376
DENVER, CO 80207-1639

Invoice Date: 11/8/2024
Invoice #: 0380300
Lease Name: Linda
Well #: 1-20 (New)
County: Pratt, Ks
Job Number: WP5880
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Plug	0.000	0.000	0.00
H-Plug	170.000	16.000	2,720.00
Light Eq Mileage	10.000	2.000	20.00
Heavy Eq Mileage	20.000	4.000	80.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	170.000	1.400	238.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Cement Pump-Hourly Service	2.000	250.000	500.00

Net Invoice	6,883.00
Sales Tax:	460.13
Total	7,343.13

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer: SHELBY RESOURCES		Lease & Well #: LINDA 1-20		Date: 11/8/2024	
Service District: PRATT		County & State: PRATT KS		Legals S/T/R: 20-28S-13W	
Job Type: PTA		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No	
Ticket #: WP5880					
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
955	MATTAL	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
271	CLIFTON	<input checked="" type="checkbox"/> H2S Monitor	<input type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
206	E MCGRAW	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					
Product/Service					
Code	Description	Unit of Measure	Quantity	Net Amount	
CP055	H-Plug A	sack	170.00		\$2,720.00
M015	Light Equipment Mileage	mi	10.00		\$20.00
M010	Heavy Equipment Mileage	mi	20.00		\$80.00
M025	Ton Mileage - Minimum	each	1.00		\$300.00
C060	Cement Blending & Mixing Service	sack	170.00		\$238.00
D015	Depth Charge: 4001'-5000'	job	1.00		\$2,500.00
C035	Cement Data Acquisition	job	1.00		\$250.00
R061	Service Supervisor	day	1.00		\$275.00
C025	Cement Pump - Hourly Service	hr	2.00		\$500.00
Customer Section: On the following scale how would you rate Hurricane Services Inc.?					
					Net: \$5,883.00
Based on this job, how likely is it you would recommend HSI to a colleague?			Total Taxable \$ -		Tax Rate:
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			State tax laws deem certain products and services used on new wells to be sales tax exempt.		Sale Tax: \$ -
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely			Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Total: \$ 6,883.00
			HSI Representative: <i>Mike Mattal</i>		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

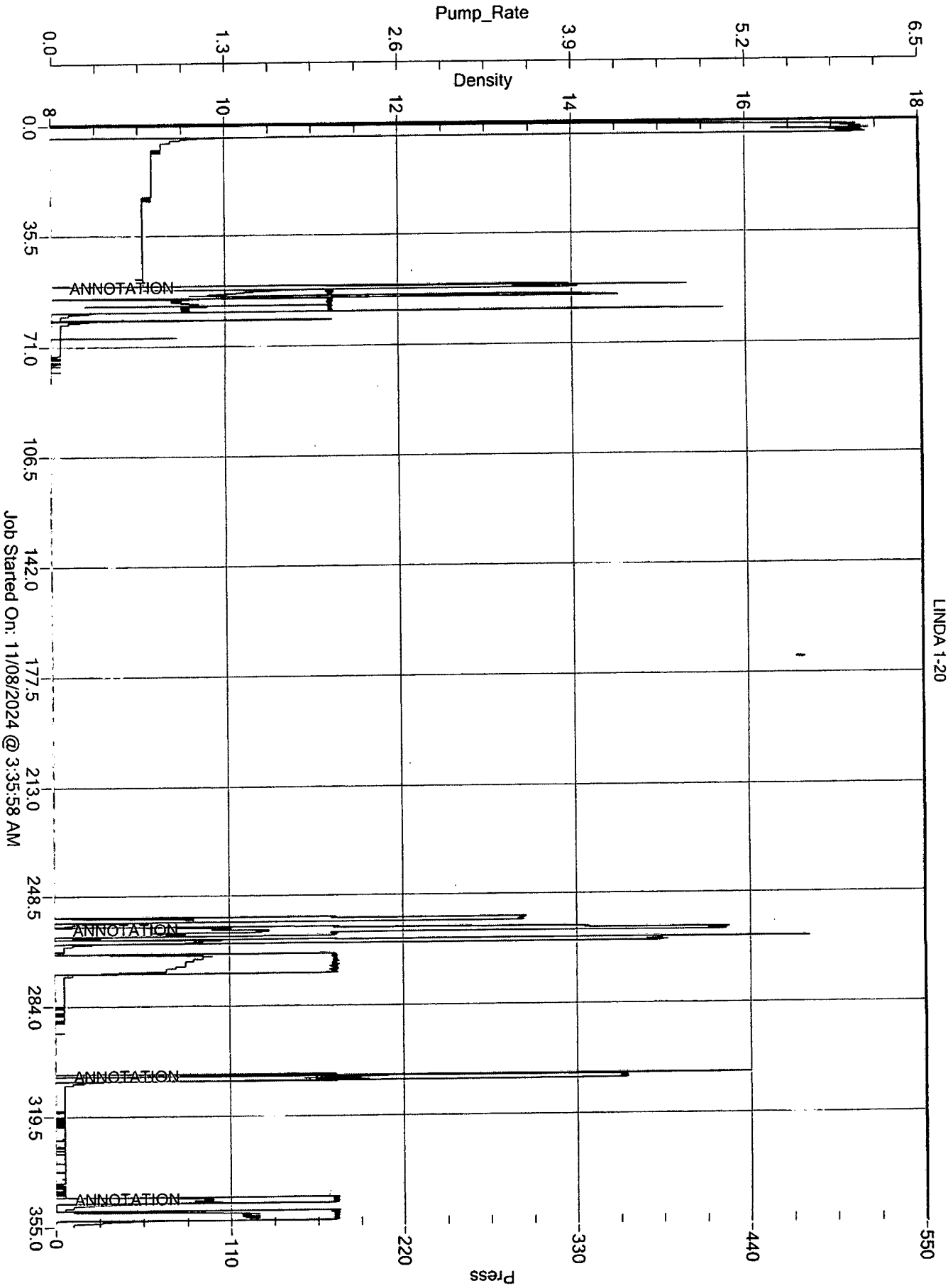
Customer: SHELBY RESOURCES	Well: LINDA 1-20	Ticket: WP5880
City, State: PRATT KS	County: PRATT KS	Date: 11/8/2024
Field Rep:	S-T-R: 20-28S-13W	Service: PTA

Downhole Information	Calculated Slurry - Lead	Calculated Slurry - Tail
Hole Size: 7 7/8 in	Blend: H-PLUG A	Blend:
Hole Depth: ft	Weight: 13.8 ppg	Weight: ppg
Casing Size: in	Water / Sx: 6.9 gal / sx	Water / Sx: gal / sx
Casing Depth: ft	Yield: 1.43 ft ³ / sx	Yield: ft ³ / sx
Tubing / Liner: in	Annular Bbls / Ft.: bbs / ft.	Annular Bbls / Ft.: bbs / ft.
Depth: ft	Depth: ft	Depth: ft
Tool / Packer:	Annular Volume: 0.0 bbls	Annular Volume: 0 bbls
Tool Depth: ft	Excess:	Excess:
Displacement: bbls	Total Slurry: 43.3 bbls	Total Slurry: 0.0 bbls
	Total Sacks: 170 sx	Total Sacks: #DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
1:30 AM			-	-	ON LOCATION
					1ST PLUG AT 4620'
2:40 AM	6.0	450.0	20.0	20.0	PUMP 20 BBL WATER
3:30 AM	4.0	200.0	12.7	32.7	MIX 50 SKS H-PLUG
3:35 AM	3.0	150.0	10.0	42.7	PUMP 10 BBL WATER
3:40 AM	8.0	200.0	45.0	87.7	PUMP 45 BBL MUD
				87.7	2ND PLUG AT 840'
6:50 AM	3.5	90.0	5.0	92.7	PUMP 5 BBL WATER
6:55 AM	3.0	90.0	12.7	105.4	MIX 60 SKS H-PLUG
7:00 AM	3.0	50.0	6.0	111.4	PUMP 6 BBL WATER
				111.4	3RD PLUG AT 60'
7:40 AM	2.0	25.0	5.0	116.4	MIX 20 SKS H-PLUG
				116.4	CEMENT TO SURFACE
8:25 AM	2.0	25.0	7.0	123.4	MIX 30 SKS H-PLUG FOR RAT HOLE
8:30 AM	2.0	25.0	5.0	128.4	MIX 20 SKS H-PLUG FOR MOUSEHOLE
					JOB COMPLETE, THANK YOU!
					MIKE MATTAL
					AUSTIN & EJ

CREW		UNIT	SUMMARY		
Cementer:	MATTAL	955	Average Rate	Average Pressure	Total Fluid
Pump Operator:	CLIFTON	271	3.7 bpm	131 psi	128 bbls
Bulk #1:	E MCGRAW	206			
Bulk #2:					

SHELBY
LINDA 1-20



Job Started On: 11/08/2024 @ 3:35:58 AM