Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

| State   Zip:   | OPERATOR: License#          |              |                                     |          | API No. 15-       |                  |  |                 |          |         |      |
|--|-----------------------------|--------------|-------------------------------------|----------|-------------------|------------------|--|-----------------|----------|---------|------|
| State   Zip  | Name:                       |              |                                     |          | Spot Descrip      | ption:           |  |                 |          |         |      |
|  | Address 1:                  |              |                                     |          |                   | Sec.             | T\                                     | vp S            | i. R     | [ E     | : W  |
| State   Zip:   | Address 2:                  |              |                                     |          |                   |                  |  | =               | =        |         |      |
| Contact Person:  | City:                       | State:       | feet from L E / L W Line of Section |          |                   |                  |  |                 |          |         |      |
| Phone:(  |                             |              | GPS Location: Lat:, Long:           |          |                   |                  |  |                 |          |         |      |
| Lease Name:  |                             |              |                                     |          |                   |                  |  |                 |          |         |      |
| Well Type: (check one)   Oil   Gas   OG   WSW   Other:   SWD Permit #:   SND Date Shut-in:   SND Date Shut-i   | ,                           |              |                                     |          |                   |                  |  |                 |          |         |      |
| SWD Permit #:  |                             |              |                                     |          | Well Type: (a     | check one) 🗌 Oil | Gas (                                  | og 🗌 wsw        | Other:   |         |      |
| Gas Storage Permit #:  |                             |              |                                     |          |                   |                  |  |                 | ermit #: |         |      |
| Conductor   Surface   Production   Intermediate   Liner   Tubir  | ricia comacti cisoni i none | ()           |                                     |          |                   |                  |  |                 |          |         |      |
| Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (depth) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (depth) w/ sacks of cement. Date: Casing Squeeze(s): (depth) w/ sacks of cement. Date: Squeeze(s): (depth) w/ sacks of cement. Date: Casing S |                             |              |                                     |          | Spud Date: _      |                  | [                                      | Date Shut-In: _ |          |         |      |
| Setting Depth Amount of Cement Top of Cement Bottom of Cement  Casing Fluid Level from Surface:  |                             | Conductor    | Surface                             | Pro      | oduction          | Intermediate     |  | Liner           |          | Tubing  |      |
| Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) to (bottom) w/ sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Sacks of cement Port Collar: (depth) w/ sacks of cement Port Collar: (depth) w/ sacks of cement Port Collar: Feet  Total Depth: Plug Back Depth: Plug Back Method:  Geological Date:  Formation Name  Formation Top Formation Base  Completion Information  1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Submitted Electronically  Submitted Electronically   | Size                        |              |                                     |          |                   |                  |  |                 |          |         |      |
| Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  | Setting Depth               |              |                                     |          |                   |                  |  |                 |          |         |      |
| Bottom of Cement  Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) to (bottom) w/ sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) ALT. I Depth of: DV Tool: (depth) w/ sacks of cement Port Collar: w | Amount of Cement            |              |                                     |          |                   |                  |  |                 |          |         |      |
| Casing Fluid Level from Surface:   | Top of Cement               |              |                                     |          |                   |                  |  |                 |          |         |      |
| Casing Squeeze(s):   | Bottom of Cement            |              |                                     |          |                   |                  |  |                 |          |         |      |
| Submitted Electronically  Do NOT Write in This  Date Tested:  Results:  Date Plugged:  Date Repaired:  Date Put Back in Se   | Depth and Type:             | n Hole at    | Tools in Hole at                    | w / Inch | sacks Set at:     | of cement Po     | rt Collar:<br>Feet<br><br>tion Informa | (depth) W       | v /      | sack of |      |
| Submitted Electronically  Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Se  | 2                           | At:          | to Fee                              | t Perfo  | ration Interval _ | to               | Feet or O                              | pen Hole Inter  | rval     | to      | Feet |
|  | Do NOT Write in This        | Date Tested: | Submitt                             | ted Ele  |                   | <i>'</i>         |  |                 |          |         |      |
| Review Completed by: Comments:   | Review Completed by:        |              |                                     | Comm     | nents:            |                  |  |                 |          |         |      |
| TA Approved: Yes Denied Date:  | TA Approved: Yes            |              |                                     |          |                   |                  |  |                 |          |         |      |

## Mail to the Appropriate KCC Conservation Office:

| these base from two tops on and first many made was form   | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
| 1000 1000 1000 1000 1000 1000 1000 100   | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The control of the co | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
| Similar State Stat | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

## 11/20/2024

Jeff Scarbrough Shakespeare Oil Co., Inc. 202 W MAIN ST SALEM, IL 62881-1519

Re: Temporary Abandonment API 15-171-20414-00-02 STRICKERT WI 1 SE/4 Sec.36-17S-32W Scott County, Kansas

## Dear Jeff Scarbrough:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/20/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/20/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"