

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

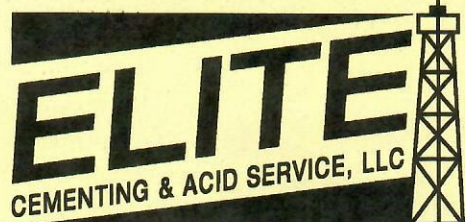
TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	C3Oil, LLC
Well Name	LONG 3
Doc ID	1800560

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	8.5	7	14	1741	60/40	120	60/40
Liner	8.5	4.5	11	1742	60/40	65	60/40

PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report

Ticket No. **1964**

Foreman KEVIN MCCOY

Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-21-14	1021	Long # 23				GW	Ks
Customer <u>C3 OIL</u>			Safety Meeting KM AM SW AG	Unit # 104 110 141	Driver ALAN M. SCOTT W. ALLEN G.	Unit #	Driver
Mailing Address <u>600 ARROWHEAD DR.</u>							
City <u>NEW STRAWN</u>	State <u>Ks</u>	Zip Code <u>66839</u>					

Job Type 4 1/2 LINER Hole Depth 1761' Slurry Vol. 56 BBL Tubing _____
 Casing Depth 1745' Hole Size N/A Slurry Wt. 13.9 # Drill Pipe _____
 Casing Size & Wt. 7" Cement Left in Casing 45' Water Gal/SK _____ Other BP @ 1746'
 Displacement 27.5 BBL Displacement PSI 1000 Bump Plug to _____ BPM _____

Remarks: SAFETY MEETING: BP @ 1746'. 4 1/2" LINER SET @ 1745' INSIDE 7" CASING. RIG UP TO 4 1/2 LINER. BREAK CIRCULATION w/ 10 DBL FRESH WATER. MIXED 225 SKS 60/40 POZMIX CEMENT w/ 4% GEL, 2% CACL2, 1/4" FLO SEAL/SK @ 13.9 #/GAL, YIELD 1.40 = 56 DBL SLURRY. WASH OUT PUMP & LINES. SHUT DOWN. RELEASE PLUG. DISPLACE PLUG TO 1702' w/ 27.5 DBL WATER. FOLLOWED PLUG w/ FIRE LINE. FINAL PUMPING PRESSURE 1000 PSI. SHUT IN @ 700 PSI. GOOD CEMENT RETURNS TO SURFACE = 15 DBL SLURRY. JOB COMPLETE. RIG DOWN.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 104	1	Pump Charge	1050.00	1050.00
C 107	35	Mileage	3.95	138.25
C 203	225 SKS	60/40 Pozmix Cement	12.75	2868.75
C 206	775 #	GEL 4%	.20 #	155.00
C 205	400 #	CACL2 2%	.60 #	240.00
C 209	55 #	FLO SEAL 1/4 #/SK	2.25 #	123.75
C 108 B	9.67 Tons	Ton Mileage 35 Miles	1.35	456.91
C 113	3 HRS	80 BBL VAC TRUCK	85.00	255.00
C 224	3000 gals	CITY WATER	10.00 / 1000	30.00
C 403	1	4 1/2 Top Rubber Plug	45.00	45.00
THANK YOU			Sub Total	5362.66
7.15%			Sales Tax	247.57
Authorization <u>WITNESSED BY CHRIS HAAS</u> Title _____			Total	5610.23

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.