KOLAR Document ID: 1798672

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			[	API No.	15			
Name:				Spot Description:				
Address 1:				Sec Twp S. R East West				
Address 2:				Feet from North / South Line of Section				
City:	State:	Zip: +		Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )				NE NW SE SW				
Type of Well: (Check one)		OG D&A Cathodi		County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:				
Producing Formation(s): List A	II (If needed attach another	sheet)						
Depth to	Top: Botto	m: T.D						
Depth to	•	m: T.D		00 (				
Depth to	Top: Botto	m:T.D			9			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth Pulled		Pulled Out		
Describe in detail the manner cement or other plugs were us		-				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:	:				
Address 1:			Address 2	:				
City:				State:		Zip:+		
Phone: ( )								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, SS.				
	,				imployed of Operator of	Operator on above-described well,		
	(Print Name)				imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

KNIGHTON OIL COMPANY, INC. 1700 N WATERFRONT PKWY, BLDG #100 - SUITE A Wichita, KS 67206

Date/Description	HRS/QTY	Rate	Total	
PTA	0.000	0.000	0.00	
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00	
Heavy Equipment Mileage	25.000	4.000	100.00	
Light Eq Mileage	25.000	2.000	50.00	
Ton Mileage	240.380	1.500	360.57	
Cement Pozmix 60/40	215.000	16.000	3,440.00	
Bentonite Gel	740.000	0.450	333.00	
Service Supervisor	1.000	275.000	275.00	

 Net Invoice
 6,808.57

 Sales Tax:
 374.81

 Total
 7,183.38

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



THE RESERVE OF THE PARTY OF THE				1	-							T		
Customer	Knighton Oil Company, Inc				Lease & Well # Roby #1-35						Date	9	/11/2024	
Service District	Eureka	reka			ity & State	Chas	e, KS	Legals S/T/R	35 22	S 9E	Job#			
Job Type	PTA	☑ PROD	)	☐ IN	IJ	☐ S	WD	New Well?	✓ YES	☐ No	Ticket#	Ε	EP14804	
Equipment#	Driver					Jo	b Safety	Analysis - A Discus	sion of Hazards	& Safety Pro	ocedures			
1003	David	✓ Hard	hat			✓ G	loves		Lockout/Ta	gout	☐ Warning Sig	ıns & Flaggin	g	
1203	Broker	₩ H2S N				☑ Ey	e Protec	tion	Required P	ermits	☐ Fall Protecti	on	-	
1212	Danny	✓ Safety	v Footw	ear		R	espirator	y Protection	✓ Slip/Trip/Fall Hazards ✓ Specific Job Sequence/Expectations				pectations	
		FRC/Protective Clothing Additional Chemical/							✓ Overhead Hazards ✓ Muster Point/Medical Locations					
		Heari					re Exting		Additional concerns or issues noted below					
									nments					
		API# 1	5-017	-2093	33. RTD	- 313	7' KB		ore, 8 5/8" Surface Casing set @ 210' GL.					
									0, 0 0,0 0.		og			
Product/ Service				(F) (B)	00143	100	1000			West State of	1 -25 -201	0 00 H U	0.000,52,000	
Code			Descr	iption				Unit of Measure	Quantity				Net Amount	
D014	Depth Charge: 3001	'-4000'		A CONTRACTOR OF THE CONTRACTOR				job	1.00				\$2,250.00	
M010	Heavy Equipment M							mi	25.00				\$100.00	
M015	Light Equipment Mil							mi	25.00				\$50.00	
M020	Ton Mileage							tm	240.38				\$360.57	
									210.00				<b></b>	
CP070	60/40 Pozmix A							sack	215.00				\$3,440.00	
CP095	Bentonite Gel							lb	740.00			\$333.0		
01 033	Demonite Ger							10	740.00				\$333.00	
R061	Condes Cupandas								4.00				6075.00	
RUUI	Service Supervisor							day	1.00				\$275.00	
				_										
						· · ·	Gun-in den							
Custor	mer Section: On the	following	scale ho	w woul	d you rate	Hurrica	ne Servi	ces Inc.?				Net:	\$6,808.57	
20 10 10 10 10 10 10 10 10 10 10 10 10 10								Total Taxable	\$ -	Tax Rate:		$\geq \leq$		
Bas	Based on this job, how likely is it you would recommend HSI to a colleague?						gue?	State tax laws dee used on new wells		icts and services exempt, Hurricane	Sale Tax:	\$ -		
	Services relies on the customer provided well information above to make a determination if													
	<del>ընվ</del> #1 2 3	4	5	6	7 8	9	10	н∤афф€йф	information above services and/or pro			Total:	\$ 6,808.57	
									HOLD		0.110.	-	. 3,000.31	
									HSI Represe	ntative:	David Gardi	eer		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month of the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes definitioned. HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAMER NOTICE</u>: Technical dais presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.



CEMEN	T'TRE	ATMEN	IT REF	ORT	Control of the last	VANA TE	Service State of	19 10 10 M	Printed to the latest to the l					
		-		ompany, In	C Wel	ls	Roby #1-35	Ticket	EP14804					
	, State:				County				onestic of wishering					
					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Chase	Date						
rie	ld Rep:				S-T-R	8	35 22S 9E	Service	: PTA					
Dov	Downhole Information Calculated Slurry - Lead Calculated Slurry - Tail													
Ho	ole Size: 7 7/8 in						zmix,4%Gel	Blend						
Hole	Depth:	3137 ft			Weight		0 ppg	Weight						
Casin	ıg Size:			1	Water / Sx	1	gal/sx	Water / Sx						
Casing	Depth:	210 ft		1	Yield	10	0 ft <sup>3</sup> /sx	Yield						
Tubing	/ Liner:	in		]	Annular Bbls / Ft.		bbs / ft.	Annular Bbis / Ft.						
	Depth:	ft			Depth	:	ft	Depth	pths ft					
Tool/F	acker:	ker:			Annular Volume	0.	0 bbls	Annular Volume	0 bbls					
	Depth:	the ft			Excess:			Excess						
Displac	ement:		bbls				0 bbls	Total Slurry	0.0 bbls					
			STAGE			21	5 sx	Total Sacks	0 sx					
TIME	RATE	PSI	BBLs	BBLs	REMARKS		<b>公司是 67 名作</b>		LAST OF STATE STATES					
			_		Safety Meeting:									
			-		Rig up to 4 1/2" 16.60	Drill Pipe. P	lug well as follows:							
	-		-		60 sks @ 3084'									
	$\vdash$		-		Drilling mud spacer									
	$\vdash$		-	· ·	60 sks @ 284'	253								
	1		-		35 sks @ 50' to Surfac	e								
	$\vdash$				35 sks RH									
	$\vdash$				- 25 sks MH									
	$\vdash$		- 215 sks Total											
					Job complete. Rig down.									
				7=11										
				<b>*</b> 8										
				-:										
				40										
				•										
				-										
				= =										
		7 + 1 + 2 = 2	4-10- Call											
		CREW	172 20		UNIT			SUMMAR	Y					
	nenter:	David			1003		Average Rate	Average Pressure	Total Fluid					
	Pump Operator: Broker				1203		0.0 bpm	- psi	- bbls					
	ulk #1: ulk #2:	Danny			1212									
	T. Alberta													