#### KOLAR Document ID: 1803490

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically



BILL TO:

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

### Acid & Cement

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS & GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C48474-IN

## RECEIVED OCT 1 5 2024

LEASE: THEIS 2-18

YOUNGER ENERGY CO. 9415 E HARRY ST **BLDG 400 STE 403** WICHITA, KS 67207-5083

DATE	ORDER	SALESMAN ORDER DATE PURCHASE		PURCHASE C	ORDER	SPECIAL	INSTRUCTIONS
10/10/2024	48474		10/01/2024 THEIS 2-18			1	NET 30
QUANTITY	U/M	ITEM NO./DE	SCRIPTION		D/C	PRICE	EXTENSION
127.00	МІ	MILEAGE CEMEI	NT PUMP TRUCK		0.00	6.00	762.00
1.00	EA	PUMP CHARGE	FOR PLUG JOB		0.00	700.00	700.00
160.00	SK	60/40 POZ MIX 2	% GEL		0.00	14.00	2,240.00
3.00	SK	2% ADDITIONAL	GEL		0.00	25.25	75.75
100.00	LB	COTTONSEED H	ULLS		0.00	0.65	65.00
160.00	EA	BULK CHARGE			0.00	1.25	200.00
894.08	МІ	BULK TRUCK - TO	ON MILES		0.00	1.10	983.49
		1 P2 1666 P2 1666		10-20-24			1001 to tot
REMIT TO: P.O. BOX 43 HAYSVILLE,		COB FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		CLAC	Net Invoice: <sup>D</sup> Sales Tax: Invoice Total:	5,026.24 326.71 <b>5,352.95</b>	
RECEIVEDBY		N	ET 30 DAYS			in the form	

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



#### FIELD ORDER Nº C 48474

#### BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			DATE	1011	20 24
IS AUTHORIZED BY:		NAME OF CUSTOMER	٩)		
Address		City		State	
To Treat Well As Follows: Lease	THEIS	Well No	C	ustomer Order No.	
Sec. Twp. Range	18-333-250	County	ek County	State h	\$

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

Bv

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

#### THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

		Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump charge For Puncy JOB	700.00	700.00
	160	SACKS GOLHO POZ 21% GEL	14.00	2240.00
	3	ADDITIONAL SACKS GEL	25,25	75.75
	127	MILEAGE FUEL CHARGE JUMP TRUCK	6.00	762.00
	100	LOS COTTONSEED HULLS	.65	65.00
		· · · · · · · · · · · · · · · · · · ·		
	16054	Bulk Charge @1.25		200.00
	127 MIES	Bulk Truck Miles @l.19		983.49
		Process License Fee on Gallons		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

- DERizich Copeland Representative\_

Station\_\_\_\_\_ Burgeron 4

Remarks Pub TOB w 100 5x 6040 Poz 47. GEL + 100 & COTTONSEED Hulls

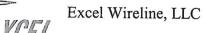
NET 30 DAYS



#### TREATMENT REPORT

Acid Stage No.

	۱			1	Cype Treatment: Amt.	Type Fluid	Sand Size Pounds of Saud
County	AZK COUN	ITY	State				
Casing: Size.	4==	Type & Wt		Set at			
				to			ft. No. ft
							12 Bbl. JGal
Formation							
Liner: Size	Туре & М	Vt		t. Bottom atft. 1	Pump Trucks. No. Used: Std	±323	
Cer	nented:Yes/No	. Perforated f	rom	ft. to ft. A	Auxiliary Equipment Buck	LEMENT #322	
Tubing: Size	& Wt		Swung at	ft. 1	Packer:		Set atft
Pe	rforated from		fl. to		Auxiliary Tools Plugging or Sealing Materials : ?		
				1	Plugging or Sealing Materials:	rype 1605×60/4	10 Poz 47, AEL
Own Hole Si	re			B. to	+ 100 # CoTTe	NSEED HULLS	
Company	Representativ	ve			Treater JAA	DEPERICIE	
TIME		SURES	Total Fluid				
a.m /p.m.	Tubing	Casing	Pumped		REMA	RKS	
9:06	State -	T		AOL TRA RIG UP .	THE ONTO CASING SWAR	56	ne de la companya de la parte ante de la companya d
9:26	124	1004	62 BBL		E, 3BPM @ 100 # 4		
9:53		50R	13-ZBBL	STARS 60/40 Paz	43 GEL SWRKY , FIR	ST 2554 NEAN	, LAST 253x in/ 1000
:		1	T	COTENSEED Hours	ZZ BPMC 500, 1511	- VAC.	ford and without
10:16		100#	16 2 382	START DISPLACEME			
:				FIRST 10 BBL 3	BPMORE		
:				NEXT 12 BBL 2	J Brme 50 A		
:				LAST 5 BIBL 2	-JBANG100#		
:						0 350' + TIE B	PACK ONTO CASING SWAGE
10:30	L	-	1/2 BBL		1 2 BB TO BREAK		
10:3Z		50 t	274 BB2		17. GEL SLUDICY LINTIL	GOOD CEMENT	A SURFACE
		+		FIRST 16 BBL 2			and the second
				NEXT 4 BBL 3			
				LAST 74 BBL 3	5 BPM @ 50 A		
11:10		+		1510-00	1.11		1.
11.10		1 .		WASH UP, JEAN DOWN	N, L-L -, STANDING FU	ul when Leavin	15
:			1		2		
		1	1	DI	4G OUT 10 K	:46 aM	
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Canal and a second			Lange and the second				



WIRELINE

# Invoice

457 Yucca Lane

RECEIVED OCT 4 2024

Date of Service	Due Date
9/30/2024	11/1/2024

Invoice #	
5871	

Bill To Younger Energy Company 9415 E. Harry St. Suite 403 Wichita, KS 67207

		Lease	Well #	County	Truck
		Thies #2-18	Old	Clark	#2
Quantity	Descriptio	วท	Unit P	rice	Amount
	Service Charge, Set 4.5 BP, Depth Charge Cement, Freepoint Service, Depth Charge 1x4, 1x4	ge, Dump Bailer w/2 Sacks e 10/1/24- Service Charge, 9-2024 ρΑΥ 10-15-24		6,300.00	6,300.00T
f	PLU66ING (05) BP@ 6760', FREE	FOINT /2-18			
Thank you for y	our business!		Subtota	l	
	to be reid within 20 days 6 and 4 and	· · · · · · · · · · · · · · · · · · ·		ai	\$6,300.00
should these ter	to be paid within 30 days from date of invo ms not be observed, interest at the rate of 1.5 such invoice. Interst, Attorney, Court, Filin	5% per month will be charged	Sales T	ax (6.5%)	\$409.50
ccounts turned	over to collections.		Balanc	e Due	\$6,709.50
					\$6,709.50



Service Order No. 5871

	- 4	457 Yucca Lane • Pratt, Kan	sas 67124 •	620-38	8-5676	Date	30-24
Company	lounder	Enorali				Client Order#	1
Billing Addres	is J	City			State	Zip	
Lease & Well	# thies #	2.18	Field Name			Legal Description	(coordinates)
County	ark	State	Casing Size	11/		Casing Weight	
Fluid Level (su	urface)	Reading from	Customer T.	<u>t /2</u> D.		Excel Wireline T.	D.
Inginéer	huidles	Operator	Operator	1 June 1	`	Unit#	
Product Code	hmedler	Description	Qty	Unit Pri	ce	Depth	\$ Amount
	Service	Charge			From	То	055
							1.10
	Set 41	a B.P.@ 670	60				1200
	Dept	hcharge		120	S O	6760	16965
	Domob	ail ask cmt		,20		1 -1 -	12000
		a a a an anni		3 Show-Incard		6160	Nad 2
	Freepoi	nt Service					7850
	Depi	th charge		,30	0	1130	339
0-1-24	Service	Charge					950°
	1×4	@ 1200'					1472
							J. S. Leveland
	144	0_350					1420
ceived the abov	ve service according to th	e terms and conditions specified below					~~~~
ich we have rea	ad and to which we hereby	y agree.	2		SUBTOT	al 12,1	71
lomer		eral Terms and Conditions			DISCOU	NT - 1/6-	11.00
and other fees	will be added to accounts turne	ked by Excel Wireline invoices and should the charged from the date of such invoice. Interes ad over to collections	t, Attorney, Court, Fi	ling	SUBTOT	al 630	0.00
Because of the by the customer	uncertain conditions existing in	n a well which are beyond the control of Excel	Wireline, it is under ot be held responsib	stood le for	Т	AX 40	7.1.0
) Should any of E customer agree	Excel Wireline instruments be loss to make every reasonable ef	ice of their services. Ost or damaged in the performance of the oper ffort to recover same, and to reimburse Excel )	rations requested, th	_	NET TOT	AL A MIC	1.50
the items which	cannot be recovered or for the	e cost of repairing damage to items recovered. bth measurements shall be supervised by the o		1			

(4) Its tarket and agreed that an depin measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
(6) No employee is authorized to alter the terms or conditions of this agreement.