

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# COPELAND

## Acid & Cement

BURRTON, KS (620) 463-5161  
 GREAT BEND, KS (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

Page: 1

INVOICE NUMBER:  
**C48474-IN**

**BILL TO:**  
**YOUNGER ENERGY CO.**  
**9415 E HARRY ST**  
**BLDG 400 STE 403**  
**WICHITA, KS 67207-5083**

**RECEIVED OCT 15 2024**

LEASE: THEIS 2-18

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/10/2024	48474		10/01/2024	THEIS 2-18	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
127.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	6.00	762.00
1.00	EA	PUMP CHARGE FOR PLUG JOB		0.00	700.00	700.00
160.00	SK	60/40 POZ MIX 2% GEL		0.00	14.00	2,240.00
3.00	SK	2% ADDITIONAL GEL		0.00	25.25	75.75
100.00	LB	COTTONSEED HULLS		0.00	0.65	65.00
160.00	EA	BULK CHARGE		0.00	1.25	200.00
894.08	MI	BULK TRUCK - TON MILES		0.00	1.10	983.49
<p>10-2024                      PAY 10-20-24</p> <p><u>PLUGGING COST</u>                      PLUGGING CEMENT / 2-18</p>						
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		<b>COB</b>  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 5,026.24 CLACO Sales Tax: 326.71 Invoice Total: <b>5,352.95</b>		
RECEIVED BY _____		<b>NET 30 DAYS</b>				

*copy to Keith  
 Theis 2-18  
 5 cents or*

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas



**TREATMENT REPORT**

Acid Stage No. ....

Date: 10/1/2024 District: ..... F. O. No. ....  
 Company: YOUNGER ENERGY  
 Well Name & No.: THEIS 2-18  
 Location: ..... Field: .....  
 County: CLARK COUNTY State: KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Bkdown ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 Flush ..... Bbl./Gal. ....  
 Treated from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....  
 Actual Volume of Oil/Water to Load Hole: 4 1/2 (Bbl./Gal.)  
 Pump Trucks No. Used: Std. #322 Sp. .... Twin. ....  
 Auxiliary Equipment BULK CEMENT #322  
 Packer: ..... Set at ..... ft.  
 Auxiliary Tools .....  
 Plugging or Sealing Materials: Type: 160.5x160/40 P02 4% GEL  
+ 100# COTONSEED HULLS (Gals.) ..... (lb.)

Casing: Size: 4 1/2" Type & Wt. .... Set at ..... ft.  
 Formation: ..... Perf. .... to .....  
 Formation: ..... Perf. .... to .....  
 Formation: ..... Perf. .... to .....  
 Liner: Size: ..... Type & Wt. .... Top at ..... ft. Bottom at ..... ft.  
 Cemented: Yes/No. Perforated from ..... ft. to ..... ft.  
 Tubing: Size & Wt. .... Swung at ..... ft.  
 Perforated from ..... ft. to ..... ft.  
 Open Hole Size: ..... T.D. .... ft. P.D. to ..... ft.

Company Representative ..... Treater: DERRICK

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:06				AOJ, ISA, RIG UP + TIE ONTO CASING SWAGE
9:26		100#	6 1/2 BBL	GET INJECTION RATE, 3 BPM @ 100#, 4 1/2 BBL TO LOAD
9:53		50#	13 1/2 BBL	START 160/40 P02 4% GEL SLURRY, FIRST 25% CLEAN, LAST 25% 10/100# COTONSEED HULLS, 2 1/2 BPM @ 50#, 15IP-VAC.
10:16		100#	16 1/2 BBL	START DISPLACEMENT FIRST 10 BBL 3 BPM @ 100# NEXT 1 1/2 BBL 2 1/4 BPM @ 50# LAST 5 BBL 2 1/4 BPM @ 100# 15IP-50#, KNOW LOOSE PERFORATE CASING @ 350' + TIE BACK ONTO CASING SWAGE
10:30		-	1/2 BBL	BREAK CIRCULATION, 1/2 BBL TO BREAK
10:37		50#	2 7/8 BBL	START 160/40 P02 4% GEL SLURRY UNTIL GOOD CEMENT @ SURFACE FIRST 10 BBL 2 BPM @ 100# NEXT 4 BBL 3 BPM @ 100# LAST 7 1/4 BBL 3 BPM @ 50# 15IP-50#
11:10				WASH UP, TEAR DOWN, LL - , STANDING FULL WHEN LEAVING
				PLUG OUT @ 10:46 AM
				THANKS



Excel Wireline, LLC

457 Yucca Lane

RECEIVED OCT 4 2024

# Invoice

Date of Service	Due Date
9/30/2024	11/1/2024

Bill To
Younger Energy Company 9415 E. Harry St. Suite 403 Wichita, KS 67207

Invoice #
5871

Lease	Well #	County	Truck
Thies #2-18	Old	Clark	#2

Quantity	Description	Unit Price	Amount
1	Service Charge, Set 4.5 BP, Depth Charge, Dump Bailer w/ 2 Sacks Cement, Freepoint Service, Depth Charge 10/1/24- Service Charge, 1x4, 1x4  9-2024 PAY 10-15-24  + PLUGGING COST BP @ 6760', FREE POINT / 2-18	6,300.00	6,300.00T

Thank you for your business!

**Subtotal** \$6,300.00

**Sales Tax (6.5%)** \$409.50

**Balance Due** \$6,709.50

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

7/15/24  
copy to file



Service Order No.

5871

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 9-30-24

Company <u>Younger Energy</u>		Client Order# <u>061</u>	
Billing Address	City	State	Zip
Lease & Well # <u>Thies # 2-18</u>	Field Name		Legal Description (coordinates)
County <u>Clark</u>	State <u>Ks.</u>	Casing Size <u>4 1/2</u>	Casing Weight
Fluid Level (surface)	Reading from <u>11' AGL</u>	Customer T.D.	Excel Wireline T.D.
Engineer <u>B. Schneider</u>	Operator <u>C. Wilks</u>	Operator <u>J. Coleman</u>	Unit# <u>02</u>

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	Service Charge					950 <sup>00</sup>
	Set 4 1/2 B.P @ 6760					1200 <sup>00</sup>
	Depth charge		.25	0	6760	1690 <sup>00</sup>
	Dump bail 25X cmt		.20	0	6760	1352 <sup>00</sup>
	Freepoint Service					2850 <sup>00</sup>
	Depth charge		.30	0	1130	339 <sup>00</sup>
10-1-24	Service Charge					950 <sup>00</sup>
	1x4 @ 1200'					1420 <sup>00</sup>
	1x4 @ 350'					1420 <sup>00</sup>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer \_\_\_\_\_

**General Terms and Conditions**

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	12,171 <sup>00</sup>
DISCOUNT	-5,671.00
SUBTOTAL	6,300.00
TAX	407.50
NET TOTAL	\$ 6,707.50