KOLAR Document ID: 1804210

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5386
Name: Production Drilling, Inc.
Address 1: 1023 RESERVATION RD
Address 2:
City: HAYS State: KS Zip: 67601 + 3982
Contact Person: Nick Gabel
Phone: (785) 625-1189
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-051-22860-00-00
Spot Description:
NE - NE - NW - NE Sec. 5 Twp. 14 S. R. 17 ☐ E ☑ W
5046 feet from ☐ N / ☑ S Line of Section
1780 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis Elevation: ☐ GL ☐ KB
Lease Name: DINKEL EAST Well #: 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 02/01/1982 Date Shut-In: 12/31/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	4.5	NA
Setting Depth		201	3588		3350	
Amount of Cement		125	225		170	
Top of Cement		0	0		0	
Bottom of Cement		201	3550		3353	

Casing Fluid Level from Surface: 3178 How Determined? Echometer Date: 11/20/2024
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3588 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3330 to 3334 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval 3532 to 3538 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: RICHARD WILLIAMS Comments: T/A #4-005,479
TA Approved: ☑ Yes ☐ Denied Date: 11/22/2024

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334

WELL ...Dinkel Fest #3.....
CASING PRESSURE.....
ΔP .....
ΔT .....
PRODUCTION RATE.....
16:52:18 UTC 11/20/2024

JOINTS TO LIQUID.....224.....
DISTANCE TO LIQUID.....3178.....
PBHP .....
SBHP .....
PROD RATE EFF, % .....
MAX PRODUCTION .....

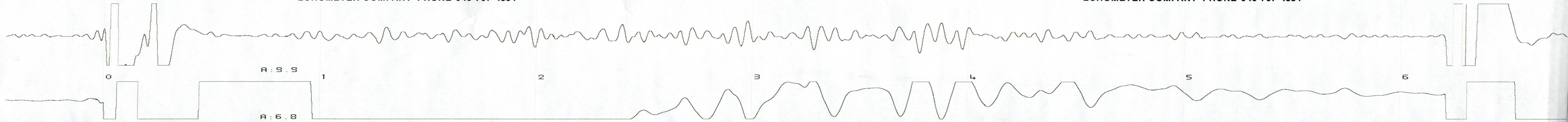
COLLAR P-P mV 0.069
A: 10.0
LOWER

LIQUID P-P mV 0.508
A: 6.8

GENERATE PULSE

11.5 VOLTS

ECHOMETER COMPANY PHONE-940-767-4334



ECHOMETER COMPANY PHONE-940-767-4334

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/22/2024

Nick Gabel
Production Drilling, Inc.
1023 RESERVATION RD
HAYS, KS 67601-3982

Re: Temporary Abandonment
API 15-051-22860-00-00
DINKEL EAST 3
NE/4 Sec.05-14S-17W
Ellis County, Kansas

Dear Nick Gabel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/22/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"