

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34772

Name: Ensminger Energy LLC

Address 1: 1493 3000 ST.

Address 2: _____

City: MORAN State: KS Zip: 66755 + 3949

Contact Person: Dave Kimzey

Phone: (620) 496-7182

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-001-04053-00-00

Spot Description: NE SE SE Sec. 1 Twp. 24 S. R. 18 ☒ E ☐ W
1193 feet from ☐ N / ☒ S Line of Section
154 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Allen Elevation: _____ ☐ GL ☐ KB

Lease Name: FRITSCH Well #: OW-2

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: 2/01/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	7	2.875	0	0	0
Setting Depth	0	50	940	0	0	0
Amount of Cement	0	10	100	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	50	940	0	0	0

Casing Fluid Level from Surface: 500 How Determined? float Date: 10/29/2024

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 950 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval <u>940</u> to <u>950</u> Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Brad Bohrer ECRS</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>11/26/2024</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

11/26/2024

Dave Kimzey
Ensminger Energy LLC
1493 3000 ST.
MORAN, KS 66755-3949

Re: Temporary Abandonment
API 15-001-04053-00-00
FRITSCHE OW-2
SE/4 Sec.01-24S-18E
Allen County, Kansas

Dear Dave Kimzey:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/26/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/26/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"