KOLAR Document ID: 1804858

Confident	tiality Re	equested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIPTION	OF WELL	& I FASE
	III JIONI	- DESCRIF HOR		a LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

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Operator Nam	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes No] No			Log	Formatio	n (Top), Deptl	n and Datum	Sample	
				<i>(</i>	1		Nan	ne			Тор	Datum
Cores Taken Electric Log Run	Mud Logs	rvey		Yes] No] No] No] No							
			Rep			RECORD			Used ate, production	on, etc.		
(Attach Additional Sheets) Samples Sent to Geological Survey Yes Cores Taken Yes Electric Log Run Yes Beologist Report / Mud Logs Yes Samples Sent to Geological Survey Yes Seologist Report / Mud Logs Yes Seologist Report / Mud Logs Yes Sist All E. Logs Run: Yes Purpose of String Size Hole Drilled Size Casing Purpose of String Drilled Set (In O.D.) ADDIT Purpose: Depth Perforate Top Bottom Protect Casing Plug Back TD Plug Back TD Plug Off Zone . Did you perform a hydraulic fracturing treatment on this well? . Does the volume of the total base fluid of the hydraulic fracturing treatment information submitted to the Date of first Production/Injection or Resumed Production/ Producir Date of first Production/Injection or Resumed Production/ Producir Estimated Production Oil Bbls. Gas DISPOSITION OF GAS: Open Hole Open Hole (If vented, Submit ACO-18.) Open Hole]	Weight Setting Lbs. / Ft. Depth			Type of Cement	# Sacks Used	Type and Percent Additives		
Purpose: Depth Type of Cerry					_ CEMENTI # Sacks		UEEZE	RECORD	Tupo or	nd Percent Additives		
Perforate		τyp		5111	# 54068	oseu			Type at	iu Feiceni Additives		
Plug Back TD												
 Does the volume of Was the hydraulic fr 	the total base	e fluid of the h	ydraulic f ion subm	racturing t itted to the Produce	e chemio	cal disclosure	e registry		☐ Yes ☐ Yes ☐ Yes ft ☐ O	No (If No	, skip questions 2 ar , skip question 3) , fill out Page Three	
	I	Oil B	Bbls.	Ga	as	Mcf	Water Bbls. Gas-Oil Ratio Gravity					Gravity
DISPOSIT	TION OF GAS	5:			1		COMPL	ETION:			PRODUCTIC Top	DN INTERVAL: Bottom
				Open Ho	le	Perf.		y Comp it ACO-5		nmingled nit ACO-4)	100	
Shots Per Foot	Perforation Top	Perforat Bottor		Bridge F Type	Plug	Bridge Plu Set At	ıg		Acid,		Cementing Squeeze Kind of Material Used)	
TUBING RECORD:	Size:		Set At	:		Packer At:						

Form	ACO1 - Well Completion
Operator	Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Well Name	FEAGINS WEST PA5
Doc ID	1804858

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	0	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	8.75	6	10	20	Portland	5	None
Production	5.625	2.875	5.5	169	Portland	25	None

CLEAVER I	SHIP TO DALE JACKSON PRODUCTION JEREMIAH JACKSON 2251 160TH ST MAPLETON KS 66754 620-363-2180 HAVE DRIVER CALL BEFORE LEAVING TO MAKE SURE OF HELP THERE TO UNLOAD CUSTOMER WILL UNLOAD THERE WILL BE PALLETS TO SEND BACK FROM PREVIOUS LOAD				OR			IER COPY		
SOLD TO Cash Sales CHANUTE KS 66720					E	ACCT NO CASH ENTRY DATE DELIVER ON BRANCH CUSTOMER PO#		JOB 0 9/20/2024 11:37:06 AM 09/25/2024 1000		
Account de following p interest pe					0	STATIO CASHIE ALESPER RDER EN 10DIFIED	R SON TRY BY	C19 CEDW CEDW CEDW		
STD	Description CEMENT PORTLAN		N	Ordered 510	Sold		EA	Price	Per	7,604.10
PALLET	MONARCH PALLET BLOCKS &			17			17 EA	30.0000		510.00
DFSC	FREIGHT SURCHA			24			TON	6.0000		144.00
	pd 1 # 834	0KH 1516 18.82								
- Payment Method(s,						Bourt	bon 7.90%	SubTotal Sales Tax		8,258.10 600.72
						Please	e pay this	Deposit		0.00
RETURN POLICY - wi merchandise must be	in saleable condition						nount		ب ک	8,858.82 510.00
and accompanied by in								v prj~/.	#	510.00

CLEAVER FARM &	2103 So Cha	er Farm & Hoi outh Santa Fe nute KS 66720 20-431-6070	ORI 2409-5) DER		PAGE 1 OF 1			
SOLD TO Cash Sales CHANUTE KS 66720 Account due 10th of month following purchase. 1 1/2% interest per month added.		DALE JACKSON JEREMIAH JACK 2251 160TH ST MAPLETON KS 6 620-363-2180 PICK UP WHEN DI CEMENT	(SON 66754	EN DE CUSTO S C	ACCT NO. CASH ENTRY DATE DELIVER ON BRANCH CUSTOMER PO# STATION CASHIER SALESPERSON		JOB 0 9/20/2024 11:40:39 AM 09/25/2024 1000 C19 CEDW CEDW		
ltem Desc	nded. Stiption	QUIK-CRETE	D Ordered -17	Sold		DIFIED B	βY	CEDW	Amoun -510.00
Payment Method(s)			<u>t l</u>	L	[SubTotal		-510.00
· · · · · · · · · · · · · · · · · · ·					Bourbo	n 7.90%	Sales Tax		0.00
							Deposit		0.00
RETURN POLICY - within 30 days	only -				Please p amo			-	510.00

merchandise must be in saleable condition and accompanied by invoice.

No refunds on Special Order non-stock items