

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SULLIVAN 2-4

15-067-20036

PLUGGING MANNER

11/21/2024: DTL, RUSU, RU wireline, Fluid level 100'. RIH to set CIBP at 2350'. Tagged out at 2100'. Contacted KCC and they asked we perform CBL before setting plug. RIH with CBL tools. Tagged at 2100'. Found Good cmt from 2100-1490'. Scattered cmt from 970'-1490'. Pipe was free from 720-0'. Talked with Kenny Sullivan and he said we are OK to set CIBP at 2100'. RIH and set CIBP at 2100'. Put 2 sks cmt on CIBP. RU pressure truck and tried to test casing. Casing loaded with 2 BBL but had an injection rate of 2.5 BPM with 10 psi. Pumped 9 bbl and still had same pressure and injection rate. Checked surface casing annulus vent and found vent was blowing while we were loading casing. Talked to KCC and agreed we could perf at 570' and confirm circulation down casing and up 5.5"X8 5/8" annulus. RU wireline and perfed at 570'. RU water truck and established circulation down casing and up annulus to the water tank. SDFD. Tomorrow will TIH with tbg to 1680' and pump first 30 sks cmt plug.

11/22/2024: DTL, Installed 5.5"X2 3/8" tbg head. RIH with 52 joints 2 3/8" joints landing tbg at 1680'. KCC rep on location. RU cmt trucks and pumped 30 sks 13.5# , 60/40/4 Class A cmt down tbg. Displaced tbg capacity and POH laying down tbg. Cleaned tbg on the trailer. Removed tbg head and installed 5.5"X2" swedge. Ru cmt trucks and pumped 280 sks 13.5# , 60/40/4 Class A cmt down casing and up annulus. Job should have taken 30.6 BBL cmt. Pumped 75 BBL and could not get good cmt returns. Had returns the entire job. Returns had some cmt but was diluted. Pumped all the cmt bulk truck brought out. Shut well in and casing and annulus both went on a vacuum. Cleaned up lines and SDFD. Hauled returns to Twisted Barrel. Will come back over the weekend and check TOC inside casing. Monday will top off casing and pump into annulus if we can.

11/25/2024: DTL, TIH with tbg and tagged cmt at 75' from ground level. Fluid level at 71'. Talked to KCC (Kenny Sullivan). KCC agreed we could top off 5.5" casing by mixing quickcrete and filling to ground level. Mixed 20 sks of 60# quickcrete and topped off 5.5" casing. Operations will cut and cap well in the next few weeks. RDSU. Hauled work string back to Ulysses yard and unloaded on used tbg rack. SDFD