KOLAR Document ID: 1804869

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -						
Name:								
Address 1:	'	•	Twp S. R East West					
Address 2:		Feet from North / South Line of Section Feet from East / West Line of Section						
City:	+							
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:					
Phone: ()		□ NE □ NW	SE SW					
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)						
Depth to Top: Bottom: T.D.		Plugging Commenced:						
Depth to Top: Bottom:T.D.		g Completed						
Show depth and thickness of all water, oil and gas formations.								
Oil, Gas or Water Records	Casing Record (Su	Record (Surface, Conductor & Production)						
Formation Content Casing	Size	Setting Depth	Pulled Out					
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If					
Plugging Contractor License #:	Name:	:						
Address 1:	Address 2:	SS 2:						
City:	State:							
Phone: ()								
Name of Party Responsible for Plugging Fees:								
State of County,								

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

QUASAR ENERGY SERVICES, NC

CEMENTING JOB LOG

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

CI

Fax: 940-612-3336 | qesi@qeserve.com

11/22/24 CEMENTING JOB LOG

Form 185-2q

	ENERGY I	PARTNE	RS				SULLIVAN 2-4						
PLUG/P	TA						AFE #: 18477						
					CASIN	S DATA							
	/2		Grade:		0	Weight:		0					
5	Тор:	0	_	_	0								
	Size:	0											
	Size:					Grade:	0 τι) (ft):	0				
	Size:		T.D.	(ft):									
	From (ft):	0	To:			Depth(ft):	0					
					CEMEN	T DATA							
pe:													
	Sks Yie	d		1	ft ³ / _{sk}		De	Density (PPG)					
		CLA	SS A 60/					Excess					
310	Sks Yie	d	1.5	1	ft ³ / _{sk}	465	De	Density (PPG) 13.5					
	Sks Yie	d		1	ft ³ / _{sk}		De						
					- / 5K								
	gals/sk	:		Tail:		gals/sk:	Tota	al (bbls):					
sed:	9210/ 31					1 Original	1.00						
Bulk Equipment: Disp. Fluid Type: H2O Amt. (Weight (PPG): 8.33						
Mud Type:													
EPRESI	ENTATIV	E:		JAS	ON	CE		ECHEVARRIA					
						_	REMARKS						
Casi	ng i	Tubing	ANNU	JLUS	TOTAL	RATE			3.1. 3.1. <u>2.1.1.2.</u>				
							ON LOCATION - SAFETY MEETING - RIG UP						
	250				8	3							
													
								CSG					
200													
300					74.8	3							
			+										
								OMPLETION					
							THANK YOU						
	-												
		<u> </u>											
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			-		-								
				1									
	sed: nt: pe:	Size: Size: Size: From (1) Pe: Sks Yiel 310 Sks Yiel Sks Yiel gals/sk sed: nt: De: H2O REPRESENTATIVI PRESS Casing	Size: 0 Size: 2 3/8 Size: 0 From (ft): Pe: Sks Yield CLA 310 Sks Yield Sks Yield gals/sk: sed: nt: Pe: H2O EPRESENTATIVE: PRESSURES F Casing Tubing	Size: 0 Weig	Size: 0 Weight:	S Top: O Bottom: O	Size: 0 Weight: 0 Size: 2 3/8 Weight: 0 Grade: Size: 0 T.D. (ft): 0	S 1/2	S 1/2				

Porm 185-2q QUASAR ENERGY SERVICES, INC. www.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

		FRACTURING ACID [CEM	IENT	NIT	NITROGEN						
BID #:	9363			AFE#/PO	#: 18	477							J		
TYPE / PUR	POSE OF JO	DB:	PLUG/PTA						SERVICE P	OINT:	Liberal, KS				
CUSTOMER: SCOUT ENERGY PARTNERS						WELL NAM	/IE:	SULLIVAN 2	-4						
ADDRESS:	1440	o MIDV	VAY ROAD						LOCATION	l:	ULYSSES, K	5			
CITY:	DALL	AS	10	STATE:	TX		ZIP:	75244	COUNTY:		GRANT	STA	TE: KS		
DATE OF SA	ALE:	11/22	2/2024		Perfo	ratio	ons:		to						
QTY.	CODE	YD	UNIT	PUMPING	AND I	EQU	IPME	NT USE	D			UNIT	PRICE	AM	OUNT
65	1000	L	Mile	Mileage - F									\$5.58	\$	362.70
130	1010	L	Mile	Mileage - E					Mile				\$8.72		1,133.60
1	5622		Per Well	Pumping S								\$2	2,315.25		2,315.25
310	5638	L	Per Sack	Cement - L									\$23.54		7,297.40
2	5751	L	Per Gal	C-41L Defo		Liqu	id						\$48.63	\$	
225	5840	L	Per Lb.	Gel (Benti	nite)								\$0.36	\$	
50	5930	L	Per Lb.	Sugar						·			\$2.78	. \$	139.00
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	<u> </u>	<u> </u>		<u> </u>										_	
								Sub	total for	Pumpii	ng & Equipm	ent Cha	rges	\$ '	11,426.21
QTY.	CODE	YD	UNIT	MATERIAL	S							UNIT	PRICE	AM	IOUNT
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MA	NHOURS:	15	#WO	RKERS: 3						Subt	otal for Mate	rial Cha	rges		\$ -
			WORKERS									TOTAL			11,426.21
ANGEL EC	HEVARRIA	1		T				DISCO	UNT:	10%	DIS	COUNT	\$		1,142.62
	ACCLANE			1							SCOUNTED				10,283.59
	IARTINEZ	 		1								7 - 11 -			
STAMPS		S:							the invoice	ce date.	invoice with a After 60 days ti t full price.	discount ne discou	must paid nt will be	within remove	60 days of d and the
											USTOMER S	IGNATI	IDE & D	ATE	
											US I UMER S	INAIL	IKE & DA	NIE.	
									Signatur	re:			Date:		
*All accounts	are past du	e net 30	days following the	date of invoice.	A financ	ce cha	rge of 1	-1/2% рег							
month or 189	% annual per	centage	rate will be charg	ed on all past du	e accoun	its.			Print Nar	ne:					

SULLIVAN 2-4 15-067-20036 PLUGGING MANNER

11/21/2024: DTL, RUSU, RU wireline, Fluid level 100'. RIH to set CIBP at 2350'. Tagged out at 2100'. Contacted KCC and they asked we perform CBL before setting plug. RIH with CBL tools. Tagged at 2100'. Found Good cmt from 2100-1490'. Scattered cmt from 970'-1490'. Pipe was free from 720-0'. Talked with Kenny Sullivan and he said we are OK to set CIBP at 2100'. RIH and set CIBP at 2100'. Put 2 sks cmt on CIBP. RU pressure truck and tried to test casing. Casing loaded with 2 BBL but had an injection rate of 2.5 BPM with 10 psi. Pumped 9 bbl and still had same pressure and injection rate. Checked surface casing annulus vent and found vent was blowing while we were loading casing. Talked to KCC and agreed we could perf at 570' and confirm circulation down casing and up 5.5"X8 5/8" annulus. RU wireline and perfed at 570'. RU water truck and established circulation down casing and up annulus to the water tank. SDFD. Tomorrow will TIH with tbg to 1680' and pump first 30 sks cmt plug.

11/22/2024: DTL, Installed 5.5"X2 3/8" tbg head. RIH with 52 joints 2 3/8" joints landing tbg at 1680'. KCC rep on location. RU cmt trucks and pumped 30 sks 13.5#, 60/40/4 Class A cmt down tbg. Displaced tbg capacity and POH laying down tbg. Cleaned tbg on the trailer. Removed tbg head and installed 5.5"X2" swedge. Ru cmt trucks and pumped 280 sks 13.5#, 60/40/4 Class A cmt down casing and up annulus. Job should have taken 30.6 BBL cmt. Pumped 75 BBL and could not get good cmt returns. Had returns the entire job. Returns had some cmt but was diluted. Pumped all the cmt bulk truck brought out. Shut well in and casing and annulus both went on a vacuum. Cleaned up lines and SDFD. Hauled returns to Twisted Barrel. Will come back over the weekend and check TOC inside casing. Monday will top off casing and pump int0 annulus if we can.

11/25/2024: DTL, TIH with tbg and tagged cmt at 75' from ground level. Fluid level at 71'. Talked to KCC (Kenny Sullivan). KCC agreed we could top off 5.5" casing by mixing quickcrete and filling to ground level. Mixed 20 sks of 60# quickcrete and topped off 5.5" casing. Operations will cut and cap well in the next few weeks. RDSU. Hauled work string back to Ulysses yard and unloaded on used tbg rack. SDFD