

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

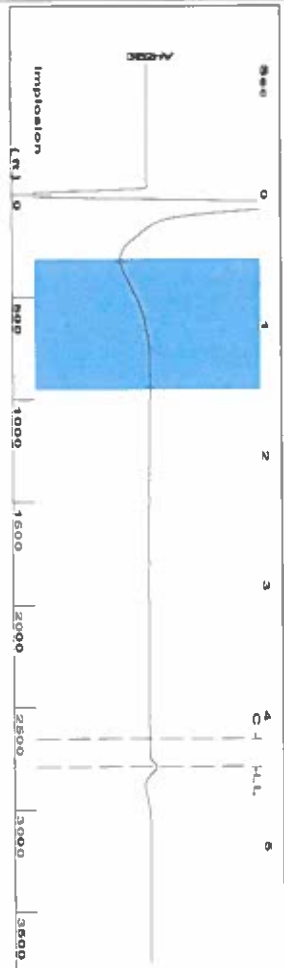
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

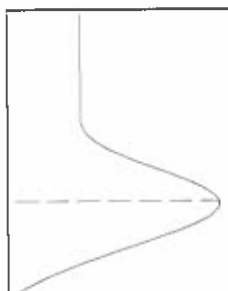
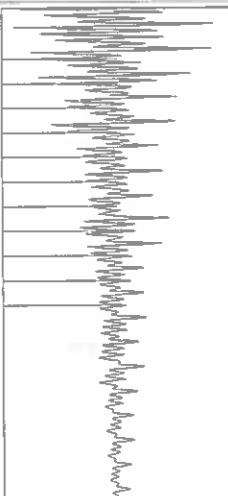
Shot @ 300# DH

Group: Hugoton TAD Well: Ansley A-2 (acquired on: 11/21/24 13:11:21)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo 260.44 ft/s Manual JTS/sec 19.8807

0.5 to 1.5 (Sec)



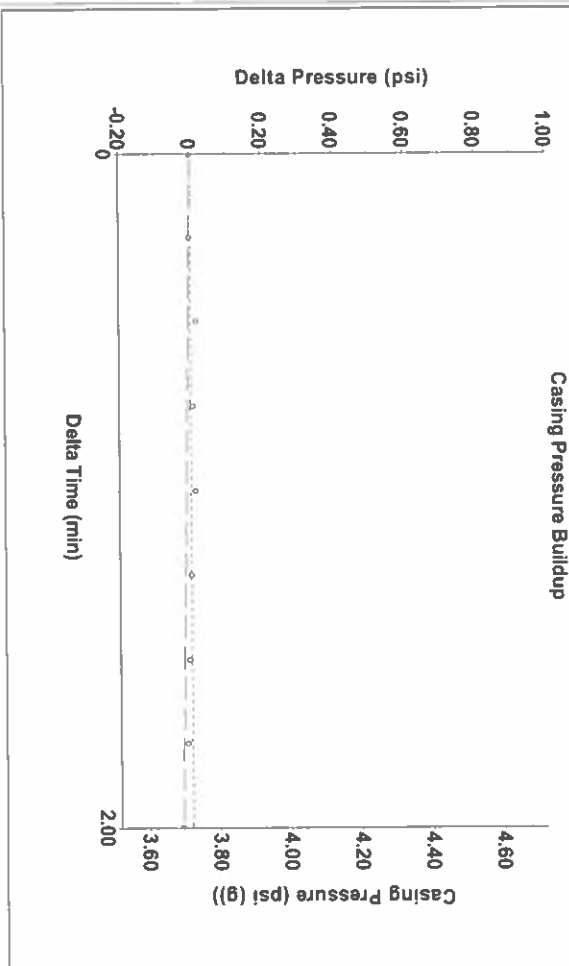
Analysis Method: Automatic

Group: Hugoton TAD Well: Ansley A-2 (acquired on: 11/21/24 13:11:21)

Production	Potential	Casing Pressure	Static
Current	Oil - *	3.7 psi (g)	Oil Column Height MD 0 ft
Oil - *	Water - *	Casing Pressure Buildup -0.027 psi	Water Column Height MD 82 ft
Water - *	Gas - *	2.00 min	Static BHP 42.4 psi (g)
Gas - *		Gas/Liquid Interface Pressure 5.0 psi (g)	
IPR Method PBHP/SBHP	Vogel		
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth 2794.73 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth 2875.00 ft	
Gas 0.73 Sp.Gr.AIR		Formation Depth 2877.00 ft	
Acoustic Velocity	1273.22 ft/s		

Acoustic Test

Group: Hugoton TAD Well: Ansley A-2 (acquired on: 11/21/24 13:11:21)

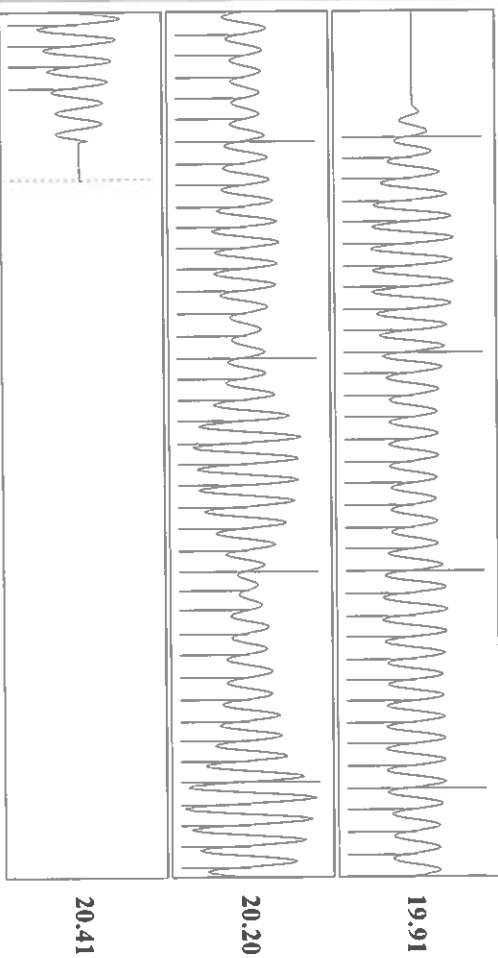


Change in Pressure -0.03 psi
Change in Time 2.00 min

PT11249 Range

0 - ? psi

Group: Hugoton TAD Well: Ansley A-2 (acquired on: 11/21/24 13:11:21)



Acoustic Velocity 1273.22 ft/s Joints counted 78
Joints Per Second 20.0824 Jts/sec Joints to liquid level 21.8807
Depth to liquid level 2794.73 ft Filter Width 17.8807
Automatic Collar Count Yes Time to 1st Collar 0.292 4.176

11/26/2024

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-129-20080-00-00
Ansley A 2
SE/4 Sec.09-32S-39W
Morton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/26/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/26/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"