

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

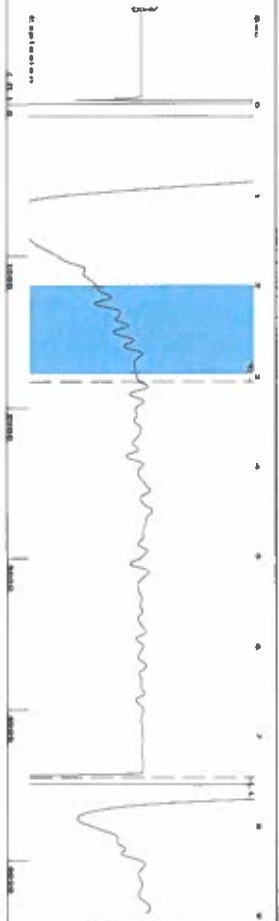
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

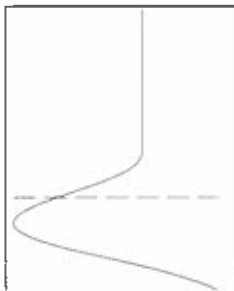
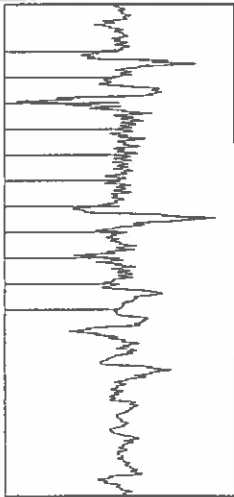
Group: Merit Energy Company-Ulysses Well: WB Sherling 29-3 (acquired on: 11/14/24 11:59:09)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo 1205.32 ft/s Manual JTS/sec 19.0114

Time 7.462 sec
Joints 140.447 Jts
Depth 4452.16 ft

2.0 to 3.0 (Sec)



Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: WB Sherling 29-3 (acquired on: 11/14/24 11:59:09)

Production Current Potential
Oil -*- BBL/D
Water -*- BBL/D
Gas -*- Msc/D

IPR Method Vogel
PBHP/SBHP -*-
Production Efficiency 0.0

Oil 40 deg API
Water 1.05 Sp.Gr. H₂O
Gas 0.80 Sp.Gr. AIR
Acoustic Velocity 1193.29 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD)
Equivalent Gas Free Liquid HT (TVD)

11/14/24

898 ft
898 ft

Casing Pressure 27.3 psi (g)
Casing Pressure Buildup -0.1 psi
4.00 min
Gas/Liquid Interface Pressure 32.6 psi (g)
Liquid Level Depth 4452.16 ft
Pump Intake Depth 5350.00 ft
Formation Depth 5678.00 ft

Producing

Annular Gas Flow 0 Msc/D
% Liquid 100 %

Pump Intake 335.7 psi (g)
Producing BHP 484.8 psi (g)
Static BHP -*- psi (g)

Group: Merit Energy Company-Ulysses Well: WB Sherling 29-3 (acquired on: 11/14/24 11:59:09)



Change in Pressure -0.09 psi
Change in Time 4.00 min

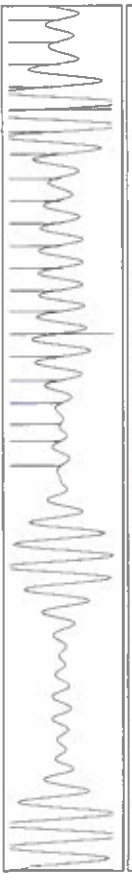
PT18788 Range

0 - 2 psi

Group: Merit Energy Company-Ulysses Well: WB Sherling 29-3 (acquired on: 11/14/24 11:59:09)



18.38



19.37



Acoustic Velocity 1193.29 ft/s Joints counted 46
Joints Per Second 18.8216 Jts/sec Joints to liquid level 140.447
Depth to liquid level 4452.16 ft Filter Width 17.0114
Automatic Collar Count Yes Time to 1st Collar 21.0114
3.064

11/26/2024

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-21808-00-01
W.B. Scherling 29-3
NW/4 Sec.29-29S-38W
Grant County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/27/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/27/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"