

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: (\_\_\_\_\_) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: (\_\_\_\_\_) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W\_\_\_\_ feet from  N /  S Line of Section\_\_\_\_ feet from  E /  W Line of Section

GPS Location: Lat: \_\_\_\_\_ (e.g. xx.xxxxxx) Long: \_\_\_\_\_ (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_ SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s):  (top) to  (bottom) w / \_\_\_\_\_ sacks of cement,  (top) to  (bottom) w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_Do you have a valid Oil & Gas Lease?  Yes  NoDepth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Date:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

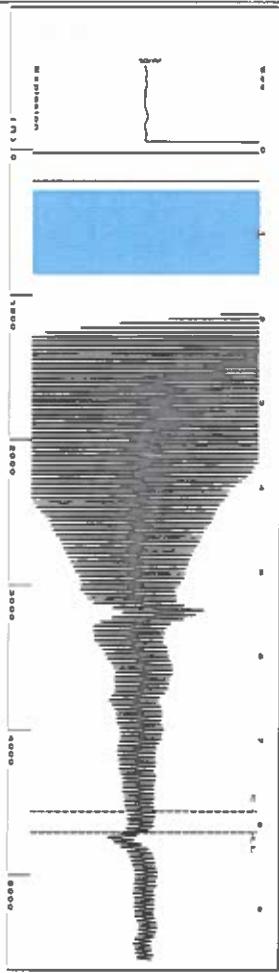
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____	Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied	Date: _____				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Liberal Wells Well: Wiggains 12-12 (acquired on 10/01/24 11:35:25 )



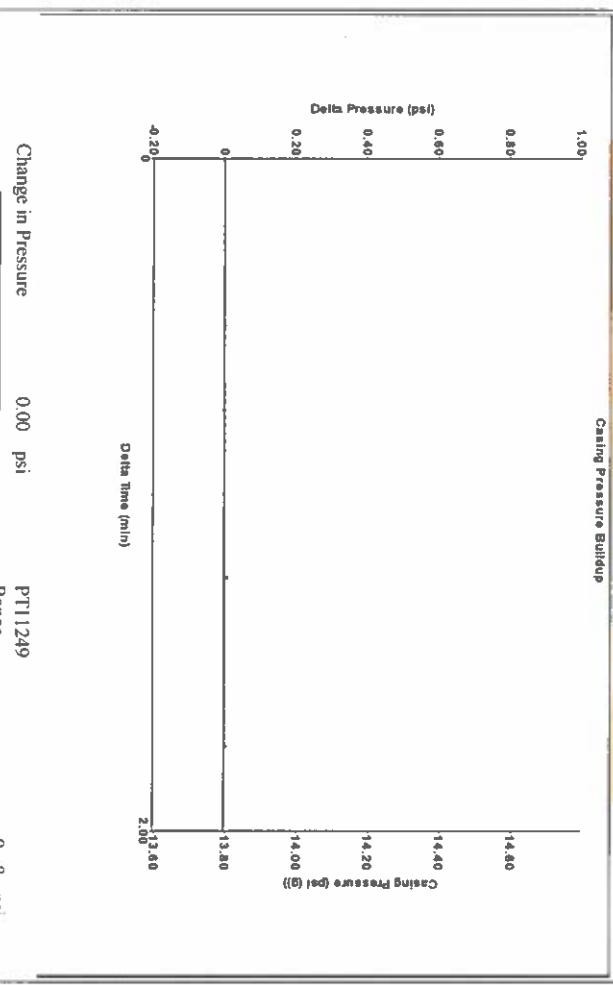
Filter Type: High Pass  
Manual Acoustic Velocity: 16.17 ft/s  
Automatic Collar Count: Yes  
Manual JTS/sec: 18.315  
Time: 8.1 sec  
Joints: 148.457 Jts  
Depth: 4706.10 ft

| 0.5 to 1.5 (Sec) |

### Analysis Method: Automatic

Group: Liberal Wells Well: Wiggains 12-12 (acquired on: 10/01/24 11:35:25 )

Production Current	Potential	Casing Pressure	Static
Oil . * .	BB/BD	13.8 psi (g)	
Water . * .	BB/BD	Casing Pressure Buildup	
Gas . * .	Mscf/D	0.0 psi	
IPR Method	Vogel	1.75 min	
BHP/PSS/BHP		Gas/Liquid Interface Pressure	
Production Efficiency		17.8 psi (g)	
Oil 40 deg API	Liquid Level Depth	4706.10 ft	
Water 1.05 Sp.Gr H2O	Tubing Intake Depth	1.00 ft	
Gas 0.83 Sp.Gr AIR	Formation Depth	6864.00 ft	
Acoustic Velocity	1162 ft/s	MD 2158 ft	
	Static BHP	Water Column Height	
	998.9 psi (g)	MD 0 ft	



Acoustic Test

Acoustic Velocity	1162 ft/s	Joints counted	139
Joints Per Second	18.3281 jts/sec	Joints to liquid level	148.457
Depth to liquid level	4706.1 ft	Filter Width	16.315 20.315
Automatic Collar Count	Yes	Time to 1st Collar	0.264

Shot @ 200 # TK



Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Phone: 620-682-7933  
<http://kcc.ks.gov/>

Laura Kelly, Governor

11/26/2024

Idania Medina  
Merit Energy Company, LLC  
13727 NOEL ROAD, SUITE 1200  
DALLAS, TX 75240-7362

Re: Temporary Abandonment  
API 15-189-22802-00-01  
WIGGAINS 12 12  
SE/4 Sec.12-35S-36W  
Stevens County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/26/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/26/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"